

therefore included in the applicability of this AD.

We are issuing this AD to detect cracks in the front combustion liner, which could result in hot section distress, uncontained multiple blade release and possible damage to the aircraft.

Actions and Compliance

(e) Unless already done, do the following actions.

Inspection

(f) Perform a borescope inspection as specified in section 3. Accomplishment

instructions, subsection A. Borescope Inspection of Rolls-Royce RB211 Alert Service Bulletin (ASB) RB.211-72-AF458 Revision 4, dated March 9, 2009, before the limits specified below:

Initial Inspection

(1) If the engine has a combustion liner installed with:

(i) A LIFE on the effective date of this AD, that is equal to or greater than the initial inspection threshold specified in column (b) in Table 1 of this AD, or

(ii) A LIFE on the effective date of this AD, that is not known, carry out the action

specified in paragraph (f) of this AD within 250 cycles after the effective date of this AD.

(iii) A LIFE on the effective date of this AD, that is less than the initial inspection threshold specified in column (b) of Table 1 of this AD, perform the borescope inspection before the LIFE exceeds the limit specified in column (c) of Table 1 of this AD.

Repeat Inspection

(2) Thereafter, repeat the borescope inspection at intervals not to exceed the cycles specified in column (d) of Table 1 or this AD.

TABLE 1—INITIAL INSPECTION THRESHOLDS AND LIMITS

Column (a)	Column (b)	Column (c)	Column (d)
Engine Model	Initial inspection threshold	Initial inspection limit if LIFE is less than the initial inspection threshold	Repeat inspection interval
(i) RB211-524G2-T-19, 524G3-T-19 and 524H2-T-19	1,150 cycles	1,400 cycles	1,400 cycles.
(ii) RB211-524H-T-36	550 cycles	800 cycles	800 cycles.
(iii) RB211-535E4-37, E4-B-37 and E4-C-37	550 cycles	800 cycles	800 cycles.
(iv) RB211-535E4-B-75	550 cycles	800 cycles	800 cycles.
(v) RB211-Trent 768-60, 772-60 and 772B-60	1,250 cycles	1,500 cycles	1,500 cycles.
(vi) RB211-Trent 892-17, RB211-Trent 884-17, RB211-Trent 884B-17, RB211-Trent 877-17, RB211-Trent 875-17, RB211-Trent 892B-17 and RB211-Trent 895-17 engines.	750 cycles	1,000 cycles	1,000 cycles.

Definitions

(g) This AD defines LIFE as the lowest of:

(1) The number of cycles-since-new of the combustion liner, or

(2) The number of cycles-in-service (CIS) since replacement of the inner wall, or

(3) The number of CIS since the combustion liner was last inspected in accordance with section 3. Accomplishment instructions, subsection A. Borescope Inspection of Rolls-Royce RB211 Series Propulsion System Series Non-Modification Service Bulletin No. RB.211-72-AF458 Revision 2, dated December 21, 2007.

FAA AD Differences

(h) This AD differs from the Mandatory Continuing Airworthiness Information (MCAI) and or service information in that the MCAI AD applies to the RB211 Trent 772C-60 engine, which isn't type certificated in the United States.

Other FAA AD Provisions

(i) *Alternative Methods of Compliance (AMOCs)*: The Manager, Engine Certification Office, FAA, has the authority to approve AMOCs for this AD, if requested using the procedures found in 14 CFR 39.19.

Related Information

(j) Refer to MCAI European Aviation Safety Agency Airworthiness Directive 2009-0243R1, dated November 26, 2009, and Rolls-Royce ASB RB.211-72-AF458, Revision 4, dated March 9, 2009, for related information. Contact Rolls-Royce plc, P.O. Box 31, Derby, DE24 8BJ, United Kingdom; telephone: 011-44-1332-242424; fax: 011-44-1332-249936, for a copy of this service information.

(k) Contact Ian Dargin, Aerospace Engineer, Engine Certification Office, FAA, Engine and Propeller Directorate, 12 New England Executive Park, Burlington, MA 01803; e-mail: ian.dargin@faa.gov; telephone (781) 238-7178; fax (781) 238-7199, for more information about this AD.

Issued in Burlington, Massachusetts, on September 27, 2010.

Peter A. White,

Assistant Manager, Engine and Propeller Directorate, Aircraft Certification Service.

[FR Doc. 2010-24888 Filed 10-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 260

[Docket No. RM07-9-003]

Revisions to Forms, Statements, and Reporting Requirements for Natural Gas Pipelines

September 24, 2010.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of Proposed Rulemaking; notice providing for reply comments.

SUMMARY: On June 17, 2010, the Commission issued a Notice of Proposed Rulemaking proposing to

revise certain financial reporting forms required to be filed by natural gas companies (FERC Form Nos. 2, 2-A, and 3-Q). The Commission is providing interested parties an opportunity to file reply comments on the Notice of Proposed Rulemaking.

DATES: Reply comments are due October 25, 2010.

ADDRESSES: You may submit reply comments, identified by Docket No. RM07-9-003, by any of the following methods:

- *Agency Web Site:* <http://www.ferc.gov>. Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.

- *Mail/Hand Delivery:* Commenters unable to file comments electronically must mail or hand deliver an original and 14 copies of their comments to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street, NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT:

Brian Holmes (Technical Information), Office of Enforcement, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, Telephone: (202) 502-6008, E-mail: brian.holmes@ferc.gov.

Robert Sheldon (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street, NE.,

Washington, DC 20426, *Telephone:* (202) 502-8672, *E-mail:* robert.sheldon@ferc.gov.

Gary D. Cohen (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, *Telephone:* (202) 502-8321, *E-mail:* gary.cohen@ferc.gov.

Notice Regarding Reply Comments

On June 17, 2010, the Commission issued a Notice of Proposed Rulemaking (NPR) (75 FR 35700) in the above-referenced proceeding¹ proposing to revise certain financial reporting forms required by natural gas companies (FERC Form Nos. 2, 2-A and 3-Q). Initial comments on this NPR were due on August 23, 2010. The Commission is providing interested parties with an opportunity to file reply comments on the NPR.

By this notice, reply comments should be filed on or before October 25, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-24943 Filed 10-4-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 926

[SATS No. MT-031-FOR; Docket ID OSM-2010-0010]

Montana Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Proposed rule; public comment period and opportunity for public hearing on proposed amendment.

SUMMARY: We are announcing receipt of a proposed amendment to the Montana regulatory program (hereinafter, the "Montana program") under the Surface Mining Control and Reclamation Act of 1977 ("SMCRA" or "the Act"). Montana proposes revisions to the Administrative Rules of Montana (ARM) at Chapter 17.24.1109 (BONDING: LETTERS OF CREDIT). Montana intends to revise its program to incorporate the additional flexibility afforded by the revised Federal regulations and SMCRA, as amended, and to improve operational efficiency.

¹ Revisions to Forms and Statements, and Reporting Requirements for Natural Gas Pipelines, 131 FERC ¶ 61,245 (2010).

This document gives the times and locations that the Montana program and proposed amendment to that program are available for your inspection, the comment period during which you may submit written comments on the amendment, and the procedures that we will follow for the public hearing, if one is requested.

DATES: We will accept written comments on this amendment until 4 p.m., m.d.t. November 4, 2010. If requested, we will hold a public hearing on the amendment on November 1, 2010. We will accept requests to speak until 4 p.m., m.d.t. on October 20, 2010.

ADDRESSES: You may submit comments identified by "SATS No. MT-031-FOR" or "Docket ID No. OSM-2010-0010," by any of the following methods:

- *E-mail:* chulsman@osmre.gov.

Please Include "Docket ID No. OSM-2010-0010" in the subject line of the message.

- *Mail/Hand Delivery/Courier:* Jim Fulton, Director, Denver Field Division, Office of Surface Mining Reclamation and Enforcement, 1999 Broadway, Suite 3320, Denver, CO 80202.

- *Fax:* (307) 261-6552.

- *Federal eRulemaking Portal:* www.regulations.gov. Follow the instructions for submitting comments.

Instructions: All submissions received must include the agency name and Docket ID No. OSM-2010-0010. For detailed instructions on submitting comments and additional information on the rulemaking process, see the "Public Comment Procedures" heading of the **SUPPLEMENTARY INFORMATION** section of this document.

Docket: Access to the docket, to review copies of the Montana program, this amendment, a listing of any scheduled public hearings, and all written comments received in response to this document, may be obtained at the addresses listed below during normal business hours, Monday through Friday, excluding holidays. You may receive one free copy of the amendment by contacting Office of Surface Mining Reclamation and Enforcement (OSM's) Casper Field Office. In addition, you may review a copy of the amendment during regular business hours at the following locations:

Jeffrey Fleischman, Chief, Casper Field Office, Office of Surface Mining Reclamation and Enforcement, Dick Cheney Federal Building POB 11018, 150 East B Street, Room 1018, Casper, Wyoming 82601.7032, (307) 261-6550, jfleischman@osmre.gov.

Edward L. Coleman, Bureau Chief, Industrial and Energy Minerals Bureau, Department of Environmental Quality,

P.O. Box 200901, Helena, MT 59620-0901, (406) 444-2544, ecoleman@mt.gov.

FOR FURTHER INFORMATION CONTACT:

Jeffery Fleischman, Field Office Director, Casper Field Office; Telephone: (307) 261-6550; Internet address: jfleischman@osmre.gov.

SUPPLEMENTARY INFORMATION:

- Background on the Montana Program
- Description of the Proposed Amendment
- Public Comment Procedures
- Procedural Determinations

I. Background on the Montana Program

Section 503(a) of the Act permits a State to assume primacy for the regulation of surface coal mining and reclamation operations on non-Federal and non-Indian lands within its borders by demonstrating that its State program includes, among other things, "a State law which provides for the regulation of surface coal mining and reclamation operations in accordance with the requirements of this Act * * *; and rules and regulations consistent with regulations issued by the Secretary pursuant to this Act." See 30 U.S.C. 1253(a)(1) and (7). On the basis of these criteria, the Secretary of the Interior conditionally approved the Montana program on April 1, 1980. You can find background information on the Montana program, including the Secretary's findings, the disposition of comments, and conditions of approval of the Montana program in the April 1, 1980, **Federal Register** (45 FR 21560). You can also find later actions concerning Montana's program and program amendments at 30 CFR 926.15, 926.16, and 926.30.

II. Description of the Proposed Amendment

By letter dated July 14, 2010, Montana sent us a proposed amendment to its program (Administrative Record Docket ID No. OSM-2010-0010) under SMCRA (30 U.S.C. 1201 *et seq.*). Montana sent the amendment to include the changes made at its own initiative. The full text of the program amendment is available for you to read at the locations listed above under **ADDRESSES**.

Montana proposes revisions to the Administrative Rules of Montana (ARM) at Chapter 17.24.1109 (BONDING: LETTERS OF CREDIT).

Montana proposes to change a condition for irrevocable letters of credit issued by banks as collateral in order to correct an error in the definition. Specifically, in ARM 17.24.1109(1)(e)(iii), Montana proposes to (1) substitute "capital stock" for "shareholders equity" to tailor the