

approvals of Susquehanna Energy's issuance of securities or assumptions of liability.

Docket Nos. ER03-768-000 and ER03-768-001

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Nathaniel J. Davis, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-40-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

December 21, 2007.

Take notice that on December 18, 2007, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP08-40-000, an application pursuant to sections 157.205, 157.208, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to construct and operate a new receipt point to receive revaporized liquefied natural gas in Beauregard Parish, Louisiana, under Transco's blanket certificate issued in Docket No. CP82-426-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Transco states that it proposes to construct and operate a new receipt point on Transco's mainline to receive revaporized liquefied natural gas from the Cheniere Trail LNG, L.P., import terminal via the Cheniere Creole Trail Pipeline. The taps into Transco's mainline would be located in

Beauregard Parish, Louisiana. This new receipt point would provide Transco with the ability to receive up to 1 Bcf/day of revaporized LNG from the Cheniere Creole Trail Pipeline into Transco's mainline. Transco further states that it estimates the total cost to construct and operate the proposed receipt point at \$1,700,000, for which Cheniere Trail Pipeline, L.P., would reimburse Transco for all costs associated with such facilities.

Any questions concerning this application may be directed to Bill Hammons, Staff Regulatory Analyst, Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251, or via telephone at (713) 215-2130.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-45 Filed 1-7-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2506-144]

Upper Peninsula Power Company; Notice of Application and Soliciting Comments, Motions To Intervene, and Protests

December 28, 2007.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Shoreline Management Plan (SMP).
- b. *Project No.:* 2506-144.
- c. *Date Filed:* November 29, 2007.
- d. *Applicant:* Upper Peninsula Power Company (UPPCO).
- e. *Name of Project:* Escanaba Hydroelectric Project.
- f. *Location:* The project is located on the Escanaba River in Delta and Marquette Counties, Michigan.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Shawn C. Puzen, Environmental Consultant, Integrys Business Support, LLC, 700 North Adams Street, P.O. Box 19001, Green Bay, WI 54307-9001, (920) 433-1094.
- i. *FERC Contact:* Any questions on this notice should be addressed to Lesley Kordella at (202) 502-6406, or by e-mail: lesley.kordella@ferc.gov.
- j. *Deadline for filing comments and/or motions:* January 29, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, DHAC, PJ-12.1, 888 First Street, NE., Washington, DC 20426. Please reference the project number (P-2506-144) on any comments or motions filed. Comments and motions filed need to carefully specify the appropriate project number in order to avoid confusion with the SMP's concurrently filed by UPPCO for four other projects (see item k below). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

k. *Description of Proposal:* UPPCO filed a proposed SMP for the Escanaba Project to address the land use pressures and potential impacts anticipated from the sale of adjacent non-project lands to residential real estate developers. The project includes the Dam No. 1, the Dam No. 3, and the Boney Falls (Dam No. 4)

¹ 20 FERC ¶ 62,420 (1982).