feasibility of the Snow River Hydroelectric Project (Snow River Project or project) to be located on the Snow River, near Seward in the Kenai Peninsula Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission. The project would utilize 15,957 acres of land owned by the U.S. Forest Service.

The project consists of two alternatives both using the following new facilities: (1) A 700-foot-long, 300foot-high concrete-faced rockfill or roller compacted concrete gravity dam with a 400-foot-long spillway built into the crest of the dam; (2) a 300-foot-long, 60-foot-high concrete-faced rockfill or roller compacted concrete gravity auxiliary dam on the right bank; (3) a 500-foot-long, 80-foot-high concretefaced rockfill or roller compacted concrete gravity auxiliary dam on the left bank; and (4) a 5,321-acre reservoir.

Alternative 1

(1) A 10,040-foot-long, 14 footdiameter horseshoe intake tunnel; (2) a 1,140-foot long, 173-inch-diameter steel penstock: (3) an 80-foot-long, 100-footwide pre-engineered metal powerhouse with three turbine units rated at 25 megawatts (MW) each for 75 MW total; (4) a submerged tailrace discharge; (5) a 2.55-mile-long, 69-kilovolt (kV) transmission line tying into an existing high voltage transmission line located west of the proposed powerhouse; (6) a 1,410-foot-long access road to the intake tunnel and dam; (7) a 6,858-foot-long access road to the powerhouse; and (8) appurtenant facilities.

Alternative 2

(1) A 3,310-foot-long, 14 foot-diameter horseshoe intake tunnel; (2) a 2,650-foot long, 173-inch-diamater steel penstock; (3) the same powerhouse, turbine, tailrace and transmission line as described above for Alternative 1; (4) a 12,600-foot-long access road to the intake tunnel and dam; (5) a 8,000-footlong access road to the powerhouse; and (6) appurtenant facilities.

The estimated annual generation of the Snow River Project would be 341 gigawatt-hours.

Applicant Contact: Mr. Paul Risse, Senior Vice President, Chugach Electric Association, Inc., 5601 Electron Drive, Anchorage, AK 99518; phone: (907) 563-7494.

FERC Contact: Julia Kolberg, phone: (202) 502-8261 or email: Julia.kolberg@ ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14810-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http:// www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P-14810) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 18, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-01675 Filed 1-24-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17-310-001. Applicants: Southwest Power Pool,

Description: Compliance filing: Clarify TCR Electrically Equivalent Settlement Location Compliance Filing to be effective 1/5/2017.

Filed Date: 1/17/17.

Accession Number: 20170117-5154. Comments Due: 5 p.m. ET 2/7/17.

Docket Numbers: ER17-800-000. Applicants: CED White River Solar 2,

Description: § 205(d) Rate Filing: Revisions to Market-Based Rates Tariff to be effective 1/18/2017.

Filed Date: 1/17/17.

Accession Number: 20170117-5173. Comments Due: 5 p.m. ET 2/7/17.

Docket Numbers: ER17-801-000. Applicants: Constellation Power Source Generation, LLC.

Description: § 205(d) Rate Filing: Reactive Service Rate Schedule Filings to be effective 3/17/2017.

Filed Date: 1/17/17.

Accession Number: 20170117-5223. Comments Due: 5 p.m. ET 2/7/17.

Docket Numbers: ER17-802-000. Applicants: Exelon Generation Company, LLC.

Description: § 205(d) Rate Filing: Reactive Service Rate Schedules to be effective 3/17/2017.

Filed Date: 1/17/17.

Accession Number: 20170117-5224. Comments Due: 5 p.m. ET 2/7/17.

Docket Numbers: ER17-803-000. Applicants: Handsome Lake Energy, LLC.

Description: § 205(d) Rate Filing: Reactive Service Rate Schedule Filings to be effective 3/17/2017.

Filed Date: 1/17/17.

Accession Number: 20170117-5225. Comments Due: 5 p.m. ET 2/7/17.

Docket Numbers: ER17-804-000. Applicants: Coram California Development, L.P.

Description: § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff to be effective 1/18/2017.

Filed Date: 1/17/17.

Accession Number: 20170117-5259. Comments Due: 5 p.m. ET 2/7/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659. Dated: January 17, 2017. Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-01633 Filed 1-24-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC17-40-000]

Black Marlin Pipeline Company; Notice of Petition for Waiver

Take notice that on January 17, 2017, Black Marlin Pipeline Company filed a petition for waiver of CPA Certification Statement for its FERC Form 2–A submittals encompassing the report years 2016 and 2017, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comments: 5:00 p.m. Eastern Time on February 7, 2017.

Dated: January 18, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-01679 Filed 1-24-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at the Southwest Power Pool Regional Entity Trustee, Regional State Committee, Members' Committee and Board of Directors' Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. Regional Entity Trustee (RET), Regional State Committee (RSC), Members' Committee and Board of Directors as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

All meetings will be held at the Doubletree Hotel, 4099 Valley View Lane, Dallas, TX 75244. The phone number is (972) 385–9000. All meetings are Central Time.

SPP RET

January 30, 2017 (8:00–5:00 p.m.) $SPP\ RSC$

January 30, 2017 (1:00 p.m.–5:00 p.m.)

SPP Members/Board of Directors
January 31, 2017 (8:00 a.m.–3:00 p.m.)
The discussions may address matters

at issue in the following proceedings:

Docket No. ER11–1844, *Midcontinent Independent System Operator, Inc.*

Docket No. ER12–1179, Southwest Power Pool, Inc.

Docket No. ER14–2850, Southwest Power Pool, Inc.

Docket No. ER15–1499, Southwest Power Pool, Inc.

Docket No. ER15–1775, Southwest Power Pool, Inc.

Docket No. ER15–1777, Southwest Power Pool, Inc.

Docket No. ER15–1943, Southwest

Power Pool, Inc. Docket No. ER15–1976, Southwest

Power Pool, Inc.
Docket No. ER15–2028, Southwest

Power Pool, Inc.
Docket No. ER15–2115, Southwest

Power Pool, Inc. Docket No. ER15–2324, Southwest

Power Pool, Inc.
Docket No. ER15–2347, Southwest

Power Pool, Inc.

Docket No. ER15–2351, Southwest Power Pool, Inc.

Docket No. ER15-2356, Southwest

Power Pool, Inc.

Docket No. EL16–91, Southwest Power Pool, Inc.

Docket No. EL16–108, *Tilton Energy* v. *Midcontinent Independent System Operator, Inc.*

Docket No. EL16–110, Southwest Power Pool, Inc.

Docket No. ER16–13, Southwest Power Pool, Inc.

Docket No. ER16–204, Southwest Power Pool, Inc.

Docket No. ER16–209, Southwest Power Pool, Inc.

Docket No. ER16–791, Southwest Power Pool, Inc.

Docket No. ER16–829, Southwest Power Pool, Inc.

Docket No. ER16–846, Southwest Power Pool, Inc.

Docket No. ER16–862, Southwest Power Pool, Inc.

Docket No. ER16–863, Southwest Power Pool, Inc.

Docket No. ER16–932, Southwest Power Pool, Inc.

Docket No. ER16–1211, Midcontinent Independent System Operator, Inc.

Docket No. ER16–1305, Southwest Power Pool, Inc.

Docket No. ER16–1351, Westar Energy, Inc.

Docket No. ER16–1314, Southwest Power Pool, Inc.

Docket No. ER16–1341, Southwest Power Pool, Inc.

Docket No. ER16–1546, Southwest Power Pool, Inc.

Docket No. ER16–1797, Midcontinent Independent System Operator, Inc.

Docket No. ER16–1799, Southwest Power Pool, Inc.

Docket No. ER16–1912, Southwest Power Pool, Inc.

Docket No. ER16–1945, Southwest Power Pool, Inc.

Docket No. ER16–2522, Southwest Power Pool, Inc.

Docket No. ER16–2523, Southwest Power Pool, Inc. Docket No. EL17–11, Alabama Power

Co.

Docket No. EL17–21, *Kansas Electric Co.*

Docket No. EL17–29, American Municipal Power

Docket No. ER17–236, Southwestern Public Service Co.

Docket No. ER17–238, Southwestern Public Service Co.

Docket No. ER17–253, Southwest Power Pool, Inc.

Docket No. ER17–264, Southwest Power Pool, Inc.

Docket No. ER17–267, Southwestern Public Service Co.

Docket No. ER17–300, Southwest Power Pool, Inc.

Docket No. ER17-353, Southwest