

management decisions that are best suited to local, regional, and national needs and concerns. Early participation is encouraged and will help determine the content of each Agency's solar energy program and the future management of the Federal, State, tribal or private lands used for utility-scale solar energy projects.

The Agencies anticipate that the Solar Energy Development PEIS will be completed in approximately 22 months; the process will include public and agency scoping; coordination and consultation with Federal, State, and local agencies and tribal governments; publication of a draft PEIS; public review of the draft PEIS; and publication of a final PEIS. The draft PEIS is scheduled to be issued in spring 2009. The availability of the draft PEIS and dates for public hearings soliciting comments on it will be announced in the **Federal Register** and local media. Comments on the draft PEIS will be considered in preparing the final PEIS.

Interested parties not submitting comments at this time but who would like to receive a copy of the draft PEIS and other project materials should indicate this preference through the project Web site (<http://solareis.anl.gov>), or by contacting Lisa Jorgensen or Linda Resseguie as provided in the **ADDRESSES** section of this notice.

Issued in Washington, DC, on May 23, 2008.

**Alexander A. Karsner,**

*Assistant Secretary, Energy Efficiency and Renewable Energy, Department of Energy.*

**Ray Brady,**

*Manager, Energy Policy Act Team, Bureau of Land Management, Department of the Interior.*

[FR Doc. E8-12024 Filed 5-28-08; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

#### Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

May 21, 2008.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR

342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus one point three percent (PPI+1.3). The Commission determined in an "Order Establishing Index For Oil Price Change Ceiling Levels" issued March 21, 2006, that PPI+1.3 is the appropriate oil pricing index factor for pipelines to use.<sup>1</sup>

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI-FG, after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 160.4 for 2006 and 166.6 for 2007.<sup>2</sup> Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2006 to 2007, plus 1.3 percent, is positive .051653.<sup>3</sup> Oil pipelines must multiply their July 1, 2007, through June 30, 2008, index ceiling levels by positive 1.051653<sup>4</sup> to compute their index ceiling levels for July 1, 2008 through June 30, 2009, in accordance with 18 CFR § 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, 1995,<sup>5</sup> see *Explorer Pipeline Company*, 71 FERC 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5 p.m. Eastern time) at 888 First Street, N.E., Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC's Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

<sup>1</sup> 114 FERC ¶ 61,293 at P 2 (2006).

<sup>2</sup> Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at (202) 691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes* via the Internet at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, click on "Get Detailed PPI Statistics," and then under the heading "Most Requested Statistics" click on "Commodity Data." At the next screen, under the heading "Producer Price Index—Commodity," select the first box, "Finished goods—WPUSOP3000," then scroll all the way to the bottom of this screen and click on Retrieve data.

<sup>3</sup>  $[166.6 - 160.4] / 160.4 = 0.038653 + .013 = 0.051653$

<sup>4</sup>  $1 + 0.051653 = 1.051653$

<sup>5</sup> For a listing of all prior multipliers issued by the Commission, see the Commission's Web site, <http://www.ferc.gov>. The table of multipliers can be found under the headings "Oil" and "Index."

User assistance is available for eLibrary and other aspects of FERC's website during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (e-mail at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov)), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. E-Mail the Public Reference Room at [public.reference.room@ferc.gov](mailto:public.reference.room@ferc.gov).

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-11912 Filed 5-28-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

May 21, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP99-301-208.

*Applicants:* ANR Pipeline Company.

*Description:* ANR Pipeline Co submits an amendment to Rate Schedule FTS-1 and gathering negotiated rate agreements with Eagle Energy Partners I, LP.

*Filed Date:* 05/19/2008.

*Accession Number:* 20080520-0299.

*Comment Date:* 5 p.m. Eastern Time on Monday, June 2, 2008.

*Docket Numbers:* RP06-200-043.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits First Revised Sheet 9E.01 *et al.* to FERC Gas Tariff, Second Revised Volume 1, to become effective 5/20/08.

*Filed Date:* 05/19/2008.

*Accession Number:* 20080520-0296.

*Comment Date:* 5 p.m. Eastern Time on Monday, June 2, 2008.

*Docket Numbers:* RP08-251-001.

*Applicants:* Transcontinental Gas Pipe Line Corp.

*Description:* Transcontinental Gas Pipe Line Corp submits Fifty-Third Revised Sheet 27 *et al.* to FERC Gas Tariff, Third Revised Volume 1.

*Filed Date:* 05/19/2008.

*Accession Number:* 20080520-0295.

*Comment Date:* 5 p.m. Eastern Time on Monday, June 2, 2008.

*Docket Numbers:* RP08-381-000.

*Applicants:* Questar Southern Trails Pipeline Company.

*Description:* Questar Southern Trails Pipeline Co submits Third Revised Sheet 65 *et al.* to FERC Gas Tariff,

Original Volume 1, to become effective 6/11/08.

*Filed Date:* 05/19/2008.

*Accession Number:* 20080520-0298.

*Comment Date:* 5 p.m. Eastern Time on Monday, June 2, 2008.

*Docket Numbers:* RP08-382-000.

*Applicants:* Wyoming Interstate Company, Ltd.

*Description:* Wyoming Interstate Co, Ltd submits Seventh Revised Sheet 10 *et al.* to FERC Gas Tariff, Second Revised Volume 2, to become effective 7/1/08.

*Filed Date:* 05/19/2008.

*Accession Number:* 20080520-0297.

*Comment Date:* 5 p.m. Eastern Time on Monday, June 2, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail

notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E8-11918 Filed 5-28-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings # 1

May 19, 2008.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC08-67-000.

*Applicants:* LS Power Development, LLC; Luminus Management, LLC.

*Description:* Supplemental filing of LS Power Development, LLC *et al.* in support of their joint application for approval under section 203 of the Federal Power Act.

*Filed Date:* 05/13/2008.

*Accession Number:* 20080515-0271.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, June 3, 2008.

*Docket Numbers:* EC08-88-000.

*Applicants:* Black Hills Wyoming, Inc.  
*Description:* Application of Black Hills Wyoming, Inc. for Approval Under Federal Power Act section 203 Authorization for Sale of a Public Utility Facility.

*Filed Date:* 05/16/2008.

*Accession Number:* 20080519-5004.

*Comment Date:* 5 p.m. Eastern Time on Friday, June 6, 2008.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG08-72-000.

*Applicants:* Locust Ridge II, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Locust Ridge II, LLC.

*Filed Date:* 05/14/2008.

*Accession Number:* 20080514-5064.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, June 4, 2008.

*Docket Numbers:* EG08-73-000.

*Applicants:* Lempster Wind, LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Lempster Wind, LLC.

*Filed Date:* 05/16/2008.

*Accession Number:* 20080516-5099.

*Comment Date:* 5 p.m. Eastern Time on Friday, June 6, 2008.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER02-579-006.

*Applicants:* Capitol District Energy Center Cogeneration.

*Description:* Notification of Change in Status of Capitol District Energy Center Cogeneration Associates.

*Filed Date:* 05/15/2008.

*Accession Number:* 20080515-5069.

*Comment Date:* 5 p.m. Eastern Time on Thursday, June 5, 2008.

*Docket Numbers:* ER02-580-007.

*Applicants:* Pawtucket Power Assoc. Lp.

*Description:* Notification of Change in Status of Pawtucket Power Associates Limited Partnership.

*Filed Date:* 05/15/2008.

*Accession Number:* 20080515-5073.

*Comment Date:* 5 p.m. Eastern Time on Thursday, June 5, 2008.

*Docket Numbers:* ER05-968-002.

*Applicants:* Basin Creek Equity Partners L.L.C.

*Description:* Notification of Change in Status of Basin Creek Equity Partners L.L.C.

*Filed Date:* 05/15/2008.

*Accession Number:* 20080515-5070.

*Comment Date:* 5 p.m. Eastern Time on Thursday, June 5, 2008.

*Docket Numbers:* ER08-572-002.

*Applicants:* Entergy Services, Inc.

*Description:* Entergy Operating Companies submits Substitute Sheet 653 to their Open Access Transmission Tariff in compliance with the Commission's 4/15/08 Order.

*Filed Date:* 05/15/2008.

*Accession Number:* 20080516-0145.

*Comment Date:* 5 p.m. Eastern Time on Thursday, June 5, 2008.

*Docket Numbers:* ER08-743-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits Substitute Second Revised Sheet 354 to FERC Electric Tariff, Fifth Revised Volume 1 to their 3/28/08 filing of Open Access transmission Tariff, effective 6/1/08.

*Filed Date:* 05/15/2008.

*Accession Number:* 20080516-0146.

*Comment Date:* 5 p.m. Eastern Time on Thursday, June 5, 2008.

*Docket Numbers:* ER08-934-001.

*Applicants:* Locust Ridge II, LLC.

*Description:* Locust Ridge II, LLC submits revision to the Application for Market-Based Rate Authorization filed on 5/9/08 to reflect Locust Ridge II correct name.

*Filed Date:* 05/15/2008.

*Accession Number:* 20080516-0144.

*Comment Date:* 5 p.m. Eastern Time on Thursday, June 5, 2008.