

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free at 1-888-293-6498; or in the Washington, DC area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

John Q. Easton,

Director, Institute of Education Sciences.

[FR Doc. E9-16256 Filed 7-8-09; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Advanced Scientific Computing Advisory Committee

AGENCY: Department of Energy, Office of Science.

ACTION: Notice of Renewal.

SUMMARY: Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act, and in accordance with section 102-3.65, title 41 of the Code of Federal Regulations, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Advanced Scientific Computing Advisory Committee has been renewed for a two-year period beginning July 2009. The Committee will provide advice to the Director, Office of Science, on the Advanced Scientific Computing Research Program managed by the Office of Advanced Scientific Computing Research.

The renewal of the Advanced Scientific Computing Advisory Committee has been determined to be essential to the conduct of the Department of Energy business and to be in the public interest in connection with the performance of duties imposed upon the Department of Energy by law. The Committee will operate in accordance with the provisions of the Federal Advisory Committee Act, the Department of Energy Organization Act (Pub. L. 95-91), and rules and regulations issued in implementation of those Acts.

Further information regarding this Advisory Committee may be obtained from Ms. Rachel Samuel at (202) 586-3279.

Issued in Washington, DC, on July 1, 2009.

Eric Nicoll,

Committee Management Officer.

[FR Doc. E9-16254 Filed 7-8-09; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 739-022]

Appalachian Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

July 1, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 739-022.

c. *Date Filed:* June 29, 2009.

d. *Applicant:* Appalachian Power Company.

e. *Name of Project:* Claytor Project.

f. *Location:* On the New River in Pulaski County, Virginia. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Ms. Teresa Rogers, Reservoir Superintendent, Appalachian Power Company, 40 Franklin Road, Roanoke, VA 24011, (540) 985-2441, tprogers@aep.com.

i. *FERC Contact:* John Smith, (202) 502-8972 or john.smith@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The Claytor Project consists of: (1) A 1,142-foot-long, 137-foot-high concrete gravity dam; (2) a 4,472-acre reservoir with a storage capacity of 225,000 acre-feet at normal pool elevation 1,846.0 feet National Geodetic Vertical Datum (NGVD); (3) four 16-foot-diameter penstocks; (4) a powerhouse integral with the dam containing four generating units with a combined capacity of 75 megawatts; (5) a 1,000-foot-long transmission line; and (6) switching and appurtenant equipment.

The applicant proposes to expand its current levelized flow mode whereby releases from the project approximate inflows to the project over a 24-hour period from April 15 through October 15 to April 1 through November 30. Reservoir levels would continue to be maintained between 1,845 feet NGVD and 1,846 feet NGVD and a minimum

average hourly flow of 750 cubic feet per second (cfs), or inflow, whichever is less, would be provided downstream of the project. The applicant would also modify the current period for peaking operations from October 16 through April 14 to December 1 through March 31 and increase its minimum average hourly downstream flow from 750 cfs to 1,000 cfs, or inflow, whichever is less. During this period, the applicant would extend the time to ramp down during peaking operations from 15 minutes to 30 minutes but continue to bring units on line in 15-minute intervals to meet system demands. Reservoir levels would be maintained between 1,844 feet NGVD and 1,846 feet NGVD. In addition, the applicant would eliminate the current winter drawdown to protect aquatic resources including state-listed mussel populations. For recreation purposes, the applicant is proposing to provide weekend releases of 1,000 cfs when inflow falls below 1,000 cfs but is above 800 cfs and would provide recreation releases for the annual squirt boat competition each May.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/ Notice of Ready for Environmental Analysis (when FERC approved studies are com- plete).	September 27, 2009.