

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 11, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-03275 Filed 2-17-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

TIME AND DATE: February 18, 2021, 10:00 a.m.

PLACE: Open to the public via audio webcast only. Join FERC online to listen live at <http://ferc.capitolconnection.org/>.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.
* Note—Items listed on the agenda may be deleted without further notice.

1075TH—MEETING—OPEN MEETING

[February 18, 2021, 10:00 a.m.]

CONTACT PERSON FOR MORE INFORMATION:
Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <http://ferc.capitolconnection.org/> using the eLibrary link.

Item No.	Docket No.	Company
Administrative		
A-1	AD21-1-000	Agency Administrative Matters.
A-2	AD21-2-000	Customer Matters, Reliability, Security and Market Operations.
Electric		
E-1	EL16-49-006	Calpine Corporation, Dynegy Inc., Eastern Generation, LLC, Homer City Generation, L.P., NRG Power Marketing LLC, GenOn Energy Management, LLC, Carroll County Energy LLC, C.P. Crane LLC, Essential Power, LLC, Essential Power OPP, LLC, Essential Power Rock Springs, LLC, Lakewood Cogeneration, L.P., GDF SUEZ Energy Marketing NA, Inc., Oregon Clean Energy, LLC, and Panda Power Generation.
	ER18-1314-010	Infrastructure Fund, LLC v. PJM Interconnection, L.L.C.
	EL18-178-006 (Consolidated)	PJM Interconnection, L.L.C.
E-2	EL16-92-004	New York State Public Service Commission, New York Power Authority, Long Island Power Authority, New York State Energy Research and Development Authority, City of New York, Advanced Energy Management Alliance, and Natural Resources Defense Council v. New York.
	ER17-996-004	Independent System Operator, Inc., New York Independent System Operator, Inc.
E-3	AD18-7-000	Grid Resilience in Regional Transmission Organizations and Independent System Operators.
E-4	RM18-1-001	Grid Reliability and Resilience Pricing.
E-5	ER21-720-000	Midcontinent Independent System Operator, Inc.
E-6	ER21-721-000	Midcontinent Independent System Operator, Inc.
E-7	ER21-722-000	Midcontinent Independent System Operator, Inc.
E-8	ER21-791-000, ER20-1952-000	North Star Solar PV LLC.
E-9	ER20-287-002	CPV Fairview, LLC.
E-10	EL19-52-000	Louisiana Energy and Power Authority.
E-11	ER18-99-004	Southwest Power Pool, Inc.
E-12	ER20-2441-001, ER20-2442-001, EL20-68-001	Basin Electric Power Cooperative.
E-13	ER20-2686-000	PJM Interconnection, L.L.C.
E-14	ER20-598-002	Midcontinent Independent System Operator, Inc.
E-15	ER20-945-002	Southwest Power Pool, Inc.
E-16	NJ21-1-000	Western Area Power Administration.
E-17	EG00-39-000	Brunner Island, LLC.
E-18	ER15-2115-008	Southwest Power Pool, Inc.
E-19	EL20-48-001	PP&L Industrial Customer Alliance v. PPL Electric Utilities Corporation.
E-20	EL20-57-000	Cloverland Electric Cooperative v. Wisconsin Electric Power Company.
E-21	EL21-2-000	Public Citizen, Inc. and Citizens Action Coalition v. CenterPoint Energy, Inc. and Southern Indiana Gas and Electric Company.
E-22	EL20-73-000	Hoopa Valley Tribe and Hoopa Valley Public Utility District.
E-23	ER20-1068-002, ER20-2100-002	The Dayton Power and Light Company, PJM Interconnection, L.L.C. and The Dayton Power and Light Company.
E-24	ER18-619-002	ISO New England Inc.
Gas		
G-1	RM96-1-042	Standards for Business Practices of Interstate Natural Gas Pipelines.
G-2	OR14-6-004	BP Pipelines (Alaska) Inc., ConocoPhillips Transportation Alaska, Inc., and ExxonMobil Pipeline Company.

1075TH—MEETING—OPEN MEETING—Continued

[February 18, 2021, 10:00 a.m.]

Item No.	Docket No.	Company
G-3	OR19-23-001	TransMontaigne Partners L.P. and Metroplex Energy, Inc. v. Colonial Pipeline Company.
Hydro		
H-1	RM20-21-000	Removing Profile Drawing Requirement for Qualifying Conduit Notices of Intent and Revising Filing Requirements for Major Hydroelectric Projects 10 MW or Less.
H-2	P-14995-000	Pumped Hydro Storage LLC.
H-3	P-15032-001	ECOsponsible, LLC.
H-4	P-15001-000	Navajo Energy Storage Station LLC.
H-5	P-2833-118	Public Utility District No. 1 of Lewis County Washington.
Certificates		
C-1	PL18-1-000	Certification of New Interstate Natural Gas Facilities.
C-2	CP20-496-000	Andalusian Energy, LLC.
C-3	CP20-532-000	Freeport LNG Development, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC.
C-4	CP16-9-012	Algonquin Gas Transmission, LLC and Maritimes & Northeast Pipeline, LLC.

Issued: February 11, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

The public is invited to listen to the meeting live at <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to hear this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its audio webcast. The Capitol Connection provides technical support for this free audio webcast. It will also offer access to this event via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

[FR Doc. 2021-03274 Filed 2-16-21; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF TRANSPORTATION**Federal Transit Administration****FY 2021 Competitive Funding Opportunity: Low or No Emission Grant Program****AGENCY:** Federal Transit Administration (FTA), DOT.**ACTION:** Notice of funding opportunity (NOFO).

SUMMARY: The Federal Transit Administration (FTA) announces the opportunity to apply for \$180 million in competitive grants under the fiscal year (FY) 2021 Low or No Emission Grant Program (Low-No Program) (Federal Assistance Listing: 20.526). As required by Federal public transportation law, funds will be awarded competitively for

the purchase or lease of low or noemission vehicles that use advanced technologies for transit revenue operations, including related equipment or facilities. Projects may include costs incidental to the acquisition of buses or to the construction of facilities, such as the costs of related workforce development and training activities, and project administration expenses. FTA may award additional funding that is made available to the program prior to the announcement of project selections.

DATES: Complete proposals must be submitted electronically through the *GRANTS.GOV* "APPLY" function by 11:59 p.m. Eastern time on April 12, 2021. Prospective applicants should initiate the process by registering on the *GRANTS.GOV* website promptly to ensure completion of the application process before the submission deadline. Instructions for applying can be found on FTA's website at <http://www.transit.dot.gov/howtoapply> and in the "FIND" module of *GRANTS.GOV*. The funding opportunity ID is FTA-2021-001-LowNo. Mail and fax submissions will not be accepted.

FOR FURTHER INFORMATION CONTACT: Amy Volz, FTA Office of Program Management, 202-366-7484, or amy.volz@dot.gov.

SUPPLEMENTARY INFORMATION:**Table of Contents**

- A. Program Description
- B. Federal Award Information
- C. Eligibility Information
- D. Application and Submission Information
- E. Application Review Information
- F. Federal Award Administration Information
- G. Federal Awarding Agency Contacts
- H. Other Information

A. Program Description

Federal public transportation law (49 U.S.C. 5339(c)) authorizes FTA to award grants for low or no emission buses through a competitive process, as described in this notice. The Low-No Program provides funding to State and local governmental authorities for the purchase or lease of zero-emission and low-emission transit buses, including acquisition, construction, and leasing of required supporting facilities such as recharging, refueling, and maintenance facilities. FTA recognizes that a significant transformation is occurring in the transit bus industry, with the increasing availability of low and zero emission bus vehicles for transit revenue operations. This program supports FTA's strategic goals and objectives through the timely and efficient investment in public transportation. This program also supports the President's Build Back Better initiative to mobilize American ingenuity to build a modern infrastructure and an equitable, clean energy future. In addition, the Low-No Program and this NOFO will advance the goals of the President's January 20, 2021 Executive Order on Protecting Public Health and the Environment and Restoring Science to Tackle the Climate Crisis.

B. Federal Award Information

Federal public transportation law (49 U.S.C. 5338(a)(2)(M)) authorizes \$55,000,000 in FY 2021 for the Low-No Program. The Consolidated Appropriations Act, 2021, appropriated an additional \$125,000,000 for the Low-No Program, for a total of \$180,000,000 for grants under this program.