

Applicants: Puget Sound Energy, Inc.
Description: § 205(d) Rate Filing: Gold Bar IA with SnoPUD to be effective 5/16/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5068.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1933–000.

Applicants: ITC Energy Solutions LLC.

Description: § 205(d) Rate Filing: Filing of Facilities Service Agreement and Request for Waiver to be effective 6/11/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5073.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1934–000.

Applicants: Duke Energy Florida, LLC, Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: Duke Energy Carolinas, LLC submits tariff filing per 35.13(a)(2)(iii): DEF—Annual Update of Real Power Loss Factors (2025) to be effective 5/1/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5087.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1935–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2025–04–11_SA 3916 Termination of Ameren-Lotus Wind E&P (J1289) to be effective 4/12/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5116.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1936–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2025–04–11_SA 3926 Termination of METC-Branch Solar E&P (J1550) to be effective 4/12/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5126.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1937–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Ministerial Clean-Up Filing to Operating Agreement, Schedule 6, Section 1.5 to be effective 8/28/2024.

Filed Date: 4/11/25.

Accession Number: 20250411–5130.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1938–000.

Applicants: MidAmerican Central California Transco, LLC.

Description: Tariff Amendment: Cancellation of Tariff and Database to be effective 4/12/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5141.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1939–000.

Applicants: LRE Interconnection Manager, LLC.

Description: § 205(d) Rate Filing: Shared Facilities Common Ownership Agreement to be effective 4/12/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5144.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1940–000.

Applicants: Blackford Wind Energy, LLC.

Description: Initial Rate Filing: Certificate of Concurrence to Shared Facilities Common Ownership Agreement to be effective 4/12/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5164.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1941–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7630; AD2–067/AG1–024/AG1–034 to be effective 3/12/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5171.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1942–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7627; AG1–107/AF2–440 to be effective 3/12/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5184.

Comment Date: 5 p.m. ET 5/2/25.

Docket Numbers: ER25–1943–000.

Applicants: Entergy Gulf States Louisiana, L.L.C.

Description: Tariff Amendment: ELL-Lafayette System Interconnection Agmt Cancellation to be effective 5/1/2025.

Filed Date: 4/11/25.

Accession Number: 20250411–5185.

Comment Date: 5 p.m. ET 5/2/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: April 11, 2025.

Debbie Anne A. Reese,
Secretary.

[FR Doc. 2025–06616 Filed 4–16–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–177–000]

UGI LNG, Inc.; Notice of Petition for Declaratory Order

Take notice that on March 17, 2025, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, UGI LNG, Inc. (UGI) filed a petition for declaratory order requesting the Commission issue an order stating that the construction and operation of a new liquefied natural gas (LNG) storage and trucking terminal at the Temple LNG Plant in Berks County, Pennsylvania, for the sole purpose of delivering that LNG to local gas distribution systems or directly to end users, would not be subject to the Commission's jurisdiction under the sections 3 and 7 of Natural Gas Act, 15 U.S.C. 717(b), 717(f).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion

to intervene, or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original copy of the pleading by U.S. mail to Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions by any other courier in docketed proceedings should be delivered to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>). From the Commission’s Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission’s website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Comment Date: 5 p.m. Eastern time on May 12, 2025.

Dated: April 11, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–06613 Filed 4–16–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9985–039]

Rivers Electric, LLC; Notice of Application Tendered for Filing with the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License
- b. *Project No.:* 9985–039
- c. *Date filed:* March 31, 2025
- d. *Applicant:* Rivers Electric, LLC (Rivers Electric)
- e. *Name of Project:* Mill Pond Hydroelectric Project (Mill Pond Project or project)
- f. *Location:* On Catskill Creek in Greene County, New York
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r)
- h. *Applicant Contact:* Tony Zarrella, Chief Operating Officer, Relevate Power, 230 Park Ave, Suite 447, New York, NY 10017, Phone: (315) 247–0253.
- i. *FERC Contact:* Martha Becton at (202) 502–8335, or martha.becton@ferc.gov.
- j. Cooperating agencies: Federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).
- k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: May 30, 2025.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Mill Pond Hydroelectric Project (P–9985–039).

m. The application is not ready for environmental analysis at this time.

n. The Mill Pond Project consists of the following existing facilities: (1) a concrete gravity dam approximately 3 to 5 feet high and 130 feet long with a crest elevation of 105 feet mean sea level (msl) topped by 3-foot-high pneumatic flashboards for a spillway crest of 108 feet msl; (2) a 20-foot natural ledge rock fall; (3) a 7.28-acre reservoir with a gross storage capacity of 82 acre-feet at normal water surface elevation of 108 feet msl; (4) an intake structure that includes a trash rack with 1.75-inch clear bar spacing; (5) a 36-inch-diameter concrete trough and conveyance chute adjacent to the intake that passes minimum flows, fish, ice, and debris downstream; (6) an approximately 10-foot-diameter, 147-foot-long steel penstock that bifurcates into two separate, equivalent diameter sections; (7) a powerhouse 30 feet wide and 32 feet long containing two generating units rated at 500 kilowatts (kW) each for a total installed capacity of 1,000 kW; (8) 2.4-kilovolt (kV) generator leads connecting the generating units to a 13.2-kV-ampere step-up transformer located in a small switchyard; (9) a 200-foot-long (mostly underground) transmission line from the step-up transformer to the point of interconnection with the distribution system; and (10) appurtenant facilities.

Rivers Electric proposes to continue operating the project in a run-of-river mode such that outflow from the project approximates inflow to the project reservoir and to release, through the conveyance chute, a minimum flow of 20 cubic feet per second, or inflow,