

evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

Date: Tuesday, December 16, 2008.

Time: 1 p.m.

Location: Cypress Bend Conference Center, 2000 Cypress Bend Parkway, Many, Louisiana 71449.

Phone: (877) 519-1500.

Evening Scoping Meeting

Date: Tuesday, December 16, 2008.

Time: 7 p.m.

Location: Same as daytime meeting. Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

q. Site Visit: The potential applicants and Commission staff will conduct a site visit (bus tour) of key facilities of the project on Wednesday, December 17, 2008, starting at 8 a.m. Those wishing to participate should meet at the Cypress Bend Conference Center (see section "p" above). To appropriately accommodate persons interested in attending the site tour, participants should contact Bambi Granger by December 5, 2008 [e-mail, bgranger@sratx.org or phone, (409) 746-2192].

Kimberly D. Bose,

Secretary.

[FR Doc. E8-28290 Filed 11-26-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EF08-2011-000 and RM08-20-000]

Sales of Electric Power to the Bonneville Power Administration; Revisions to the 2008 Average System Cost Methodology; Notice of Opportunity To File Reply Comments

November 21, 2008.

On November 10, 2008, Bonneville and other interested parties filed comments in the above-referenced dockets on an Interim Rule that implements Bonneville's revised Average System Cost Methodology. In its comments, Bonneville included revisions to the regulations promulgated by the Interim Rule in Part 301 of the Commission's regulations. Bonneville requests the Commission to provide an opportunity for reply comments on its proposed revised regulations.

In response to Bonneville's request, interested parties may file reply comments in the above-referenced dockets on or before December 15, 2008. Parties must use the filing procedures provided for the initial comments in these proceedings.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-28284 Filed 11-26-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-6-000]

J-W Pipeline Company; Notice of Petition for Rate Approval

November 21, 2008.

Take notice that on November 18, 2008, J-W Pipeline Company (J-W Pipeline) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's regulations. J-W Pipeline proposes the following rates for its NGPA section 311(a)(2) transportation services on its Gravel Point South and Highway 5 South Lines: a demand charge of \$.8700 per MMBtu for firm transportation, with no commodity charge for firm service, and a \$.0286 per MMBtu for interruptible transportation. J-W Pipeline also requests authority to retain from its shippers actual compressor fuel and lost-and-unaccounted-for volumes on the system, not to exceed 2% of volumes received by J-W Pipeline.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time Monday, December 1, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-28280 Filed 11-26-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-5-000]

Lee 8 Storage Partnership; Notice of Petition for Rate Approval

November 21, 2008.

Take notice that on November 14, 2008, Lee 8 Storage Partnership (Lee 8) filed pursuant to section 284.123(b)(2) of the Commission's regulations, filed a petition requesting that the Commission approve its rates pursuant to section 31(a)(2) of the Natural Gas Policy Act of 1978. Lee 8 proposes system-wide maximum rates of \$3.2988 per Dt of deliverability and \$0.0330 per Dt of capacity. In addition, Lee 8 states that it will charge 0.57% of the injected volumes and 0.57% of the withdrawal volumes as an allowance for compressor fuel and lost-and-unaccounted-for gas on Lee 8's system.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time December 1, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-28291 Filed 11-26-08; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-8588-1]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at 202-564-7146.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 6, 2008 (73 FR 19833).

Draft EISs

EIS No. 20080340, ERP No. D-FHW-J40184-UT, SR-262; Montezuma Creek to Aneth Project, Improvements to the Intersection of SR-162, SR-262, and County Road (CR) 450 in Montezuma Creek, Funding, Navajo Nation, San Juan County, UT.

Summary: EPA expressed environmental concerns about increased sedimentation and erosion impacts, additional impacts to drainage channels and habitat connectivity, and cumulative impacts to water quality and wildlife. Rating EC2.

EIS No. 20080370, ERP No. D-AFS-K65347-CA, Gemmill Thin Project, Proposal to Reduce the Intensity and Size of Future Wildfires, and to Maintain/Improve Ecosystem Function and Wildlife Habitat, Chanchellula Late-Successional Reserve, Shasta-Trinity National Forest, Trinity County, CA.

Summary: EPA expressed environmental concerns about impacts to air quality, and requested additional mitigation measures. EPA also expressed environmental concerns about impacts to communities. Rating EC2.

EIS No. 20080397, ERP No. D-AFS-J65525-00, Hermosa Landscape Grazing Analysis Project, Proposes to Continue to Authorize Livestock Grazing Cascade Reservoir, Dutch Creek, Elbert Creek, Hope Creek South Fork, and Upper Hermosa Allotments, Columbine Ranger District, San Juan National Forest, LaPlata and San Juan Counties, CO.

Summary: EPA expressed environmental concerns about impacts to water quality, and requested a commitment to monitoring and protection of at-risk riparian areas. Rating EC2.

EIS No. 20080302, ERP No. DB-UAF-E11056-FL, Eglin Air Force Base (AFB) and Hurlburt Field, Proposes to Implement the Military Housing Privatization Initiative (MHPI), FL.

Summary: EPA expressed environmental concerns about impacts to air quality from construction activities. Rating EC2.

EIS No. 20080352, ERP No. DS-COE-G39047-00, White River Minimum Flood Study, To Provide an Improved Minimum Flow for the Benefit of the Tail Water Fishery, White River Basin Lakes: Beaver, Table Rock, and Bull Shoal Lakes on the White River; Norfork Lake on the North Fork White River; and Greens Ferry Lake on the Little Red River, AR and MO.

Summary: No formal comment letter was sent to the preparing agency. Rating LO.

Final EISs

EIS No. 20080321, ERP No. F-FHW-K40267-CA, Phase I-CA 11 Corridor Location and Route Adoption and Location Identification of the Otay Mesa East Port of Entry (POE) on Otay Mesa, Presidential Permit for the POE and Acquisition of Right-Of-Way Permit, San Diego County, CA.

Summary: EPA continues to have environmental concerns about impacts from induced growth and the lack of information on mobile source air toxics.