

select “Protest”, “Intervention”, or “Comment on a Filing”; or⁷

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP22–90–000.

To mail via USPS, use the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To mail via any other courier, use the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Jeffrey B. Same, Esq. Senior Attorney National Fuel Gas Distribution Corporation, 6363 Main Street Williamsville, NY 14221–5887; by phone (716) 857–7507; or by email: SameJ@natfuel.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at <https://www.ferc.gov> using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document

summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/subscription.asp.

Dated: March 16, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–06016 Filed 3–21–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–63–000]

ANR Pipeline Company; Notice of Application and Establishing Intervention Deadline

Take notice that on March 2, 2022, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 1300, Houston TX 77002, filed an application under section 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission’s regulations requesting the authority necessary to abandon its Winfield Storage Field, including all associated facilities and base gas, located in Montcalm County, Michigan, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Specifically, ANR proposes to: (1) Abandon 72 injection/withdrawal wells by permanently plugging and abandoning; (2) abandon 15 miles of associated storage lines in the Field, consisting of two 10-inch-diameter laterals, seven 6-inch-diameter laterals, and 82 4-inch-diameter laterals. Approximately 0.8 miles will be removed and 14.2 miles will be abandoned in place; (3) abandon 4.43 miles of a 16-inch-diameter storage lateral (Lateral 249) in its entirety from the Winfield Interconnect at milepost 0.0 to milepost 4.41, of which approximately 0.49 miles will be removed, 3.59 miles will be abandoned in place, and 0.35 miles will be cut, capped, and grouted; (4) abandon by removal the Winfield Compressor Station, including all below- and aboveground structures; (5) abandon by removal all above-ground appurtenances including pipeline markers, cathodic protection test stations, rectifiers, casing vents, and above-ground pipeline blowdown vents; (6) abandon in place remaining below-ground miscellaneous appurtenances; and (7) permanently plug and abandon five observation wells located within the Field. The total estimated cost of

abandonment is approximately \$35 million.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to David A. Alonzo, Manager, Project Authorizations at ANR Pipeline Company, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700; by phone at (832) 320 5477 or by email to David_Alonzo@tcenergy.com.

Pursuant to Section 157.9 of the Commission’s Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

Public Participation

There are two ways to become involved in the Commission’s review of this project: You can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or

⁷ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission’s website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

¹ 18 CFR (Code of Federal Regulations) 157.9.

intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on April 6, 2022.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before April 6, 2022.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number CP22–63–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You may file a paper copy of your comments by mailing them to the following address below.² Your written comments must reference the Project docket number (CP22–63–000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,³ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is April 6, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP22–63–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the

address below.⁶ Your motion to intervene must reference the Project docket number CP22–63–000.

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Motions to intervene must be served on the applicant either by mail or email at: David A. Alonzo, Manager, Project Authorizations at ANR Pipeline Company, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700; by phone at (832) 320 5477 or by email to David.Alonzo@tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at <http://www.ferc.gov> using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which

⁶ Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

² Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

³ 18 CFR 385.102(d).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/subscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on April 6, 2022.

Dated: March 16, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-06017 Filed 3-21-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

TIME AND DATE: March 24, 2022, 10:00 a.m.

PLACE: Open to the public via audio Webcast only. Join FERC online to listen live at <http://ferc.capitolconnection.org/>.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda

* *Note*—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

1088TH—MEETING, OPEN MEETING

[March 24, 2022, 10:00 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD22-1-000	Agency Administrative Matters.
A-2	AD22-2-000	Customer Matters, Reliability, Security and Market Operations.
Electric		
E-1	EL21-66-001	Central Hudson Gas & Electric Corporation, Consolidated Edison of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange and Rockland Utilities, Inc., and <i>Rochester Gas and Electric Corporation v. New York Independent System Operator Inc.</i>
	ER21-1647-002 (not consolidated)	New York Independent System Operator, Inc. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation.
E-2	ER21-1115-003	Duke Energy Progress, LLC and Duke Energy Carolinas, LLC.
	ER21-1118-003	Louisville Gas and Electric Company.
	ER21-1125-003	Alabama Power Company.
	ER21-1128-003	Dominion Energy South Carolina, Inc.
E-3	ER21-1111-005	Alabama Power Company.
	ER21-1112-005	Dominion Energy South Carolina, Inc.
	ER21-1114-005	Louisville Gas and Electric Company.
	ER21-1116-005	Duke Energy Carolinas, LLC.
	ER21-1117-005	Duke Energy Progress, LLC.
	ER21-1119-005	Georgia Power Company.
	ER21-1120-005	Kentucky Utilities Company.
	ER21-1121-005 (Not consolidated)	Mississippi Power Company.
E-4	OMITTED.	
E-5	ER22-865-000	Glaciers Edge Wind Project, LLC.
E-6	EL10-56-000	Western Electricity Coordinating Council.
E-7	ER21-2401-001	Oliver Wind Energy Center II, LLC.
E-8	EF21-3-000	Bonneville Power Administration.
E-9	ER21-2179-001	Oliver Wind I, LLC.
E-10	ER21-1807-003	Hill Top Energy Center LLC.
E-11	ER21-2860-001	The Connecticut Light and Power Company.
E-12	EL22-27-000	Alabama Power Company, Georgia Power Company, and Mississippi Power Company.
E-13	ER18-194-000, ER18-195-000	Southwest Power Pool, Inc. and American Electric Power Service Corporation.
E-14	ER18-1106-002	Kestrel Acquisition, LLC.
E-15	EL22-8-000	Irradiant Partners, LP.
E-16	EL21-98-000	Pacific Gas and Electric Company.
Gas		
G-1	RP22-433-000	Range Resources-Appalachia, LLC and <i>Columbia Gulf Transmission, LLC v. Texas Eastern Transmission, LP.</i>
	RP22-435-000 (Not Consolidated)	<i>Range Resources-Appalachia, LLC v. Texas Eastern Transmission, LP.</i>
G-2	RP21-1001-002	Texas Eastern Transmission, LP.
G-3	RP21-957-000	Northern Natural Gas Company.