

Amendment 10. These alternatives will include strategies for area rotation; new or revised gear restrictions; changes to the fishing year and the framework adjustment process; changes in permits and restrictions for limited access, history, and/or general permit categories; measures to reduce habitat impacts and/or bycatch; transferability of effort units; industry-funded research and observer programs; experimental fishing permit procedures; and other options as needed. The Council's goals for Amendment 10 are to substantially revise the FMP to improve the management of the resource and increase optimum yield, to update the analysis of cumulative impacts of the FMP on the human environment, and to re-evaluate the Essential Fish Habitat (EFH) components of the FMP and minimize adverse effects on EFH. These alternatives will be submitted to the Council in July for approval to hold public hearings and gather comments on the draft amendment.

Although non-emergency issues not contained in this agenda may come before this group for discussion, those issues may not be the subject of formal action during this meeting. Action will be restricted to those issues specifically listed in this notice and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Act, provided the public has been notified of the Council's intent to take final action to address the emergency.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Paul J. Howard (see ADDRESSES) at least 5 days prior to the meeting dates.

Dated: April 5, 2001.

Richard W. Surdi,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 040301C]

Western Pacific Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of public meetings.

SUMMARY: The Western Pacific Fishery Management Council (Council) will hold advisory group meetings in the Territories of American Samoa, Guam, and the Commonwealth of the Northern Mariana Islands (CNMI). Advisory Panel, Plan Team, Scientific and Statistical Committee, and Council Members from each respective island area will meet to discuss local fishery issues and comment on current issues being addressed by the Council.

DATES: The American Samoa meeting will be held on April 26, 2001, from 3 to 6 p.m.. The Guam meeting will be held on May 3, 2001, from 6:30 to 9 p.m. The CNMI meeting will be held on May 4, 2001, from 6:30 to 9 p.m.

ADDRESSES: The American Samoa meeting will be held at the Department of Marine and Wildlife Resources conference room, Pago Pago, American Samoa; telephone: (684) 633-4456. The Guam meeting will be held at the Guam Fishermen's Cooperative, Barrigada, Guam; telephone: (671) 472-6323. The CNMI meeting will be held at the Multipurpose Center, Susupe, Saipan; telephone: (670) 664-6080.

Council address: Western Pacific Fishery Management Council; 1164 Bishop Street, Suite 1400, Honolulu, HI 96813; telephone: 808-522-8220.

FOR FURTHER INFORMATION CONTACT:

Kitty M. Simonds, Executive Director; telephone: 808-522-8220.

SUPPLEMENTARY INFORMATION: At each island area meeting, respective Advisory Panel, Plan Team, Scientific and Statistical Committee and Council members will meet to discuss local fishery issues, brief new Advisory Panel members on key Council issues and identify agenda items for a full Advisory Panel meeting to be held in June, 2001.

The agenda for each meeting will include the items listed below:

1. Introduction
2. Orientation including overview of the Magnuson Stevens Act, Council decision making process and fishery management plans.
3. Summary of current fishery issues including, but not limited to, the Council's fishery management plans, draft environmental impact statements, biological opinions, indigenous initiatives, coral reef fishery management, and other issues affecting the management of fisheries in the Western Pacific Region.
4. Discussion of local fishery issues
5. Recommend agenda items for full Advisory Panel meeting to be held in June 2001.
6. Outreach efforts including supporting fishermen's forums in each

island area and Council participation in organized public events.

7. Other issues

The order in which agenda items are addressed may change. The groups will meet as late as necessary to complete scheduled business.

Although non-emergency issues not contained in this agenda may come before the group for discussion, those issues may not be the subject of formal action during these meetings. Actions will be restricted to those issues specifically listed in this document and any issues arising after publication of this document that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Kitty M. Simonds, 808-522-8220 (voice) or 808-522-8226 (fax), at least 5 days prior to the meeting date.

Dated: April 5, 2001.

Richard W. Surdi,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 01-8813 Filed 4-9-01; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-350-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

April 4, 2001.

Take notice that on March 30, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A to the notice attached to the filing, to become effective May 1, 2001.

The proposed rate changes would increase revenues from jurisdictional service by approximately \$9.4 million based on the 12-month period ending December 31, 2000, as adjusted. CIG states that \$9.4 million rate increase would be necessary to: (1) Compensate CIG for the inflation in operating costs that has occurred since its last general rate case in 1996, including the expansion filings in Docket No. CP00-452-000 (Raton Basin Expansion), Docket No. CP01-1-000 (Valley Line I

Expansion), safest-related system integrity, as well as substantial electronic and computer enhancements; (2) modify rates to reflect CIG's current business and discounting profile and; (3) would allow CIG to earn a rate of return on CIG's assets, at a level that will be competitive in capital markets.

CIG states that the tariff sheets listed in Appendix A include two new transportation services, and change significantly the nature and the cost of its two no-notice delivery services, as well as multiple conforming tariff modifications.

CIG states that a full copy or abbreviated copy of its filing are being serviced on all jurisdictional customers, applicable state commissions, and interested parties that have requested service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-8790 Filed 4-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-021]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

April 4, 2001.

Take notice that on March 30, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to the Federal Energy Regulatory Commission (Commission) the following Amendment Agreement to a recently filed negotiated rate transaction:

Amendment Agreement to ITS-2 Service Agreement No. 70083 between Columbia Gulf Transmission Company and Exxon Mobil Corporation, Dated November 30, 2000, as Amended March 23, 2001

Columbia Gulf states that this transportation service commenced in December, 2000 and was scheduled to terminate on March 31, 2001. The instant filing includes an executed Amendment Agreement that extends the Service Agreement's term through July 31, 2001 and increases the minimum delivery to 200,000 Dths in a given month. All other terms and provisions remain unchanged and in full force and effect.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-8784 Filed 4-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97-406-030 and RP01-74-005]

Dominion Transmission, Inc.; Notice of Compliance Filing

April 4, 2001.

Take notice that on March 30, 2000, Dominion Transmission, Inc. (DTI), tendered for filing to be part of its FERC Gas Tariff. Third Revised Volume No. 1, with an effective date of January 1, 2001:

Sixth Revised Sheet No. 32
Fourth Revised Sheet No. 34
First Revised Sheet No. 39
Original Sheet No. 40
Sheet No. 41
Second Revised Sheet No. 251
Second Revised Sheet No. 252

DTI moves to place these tariff sheets into effect on January 1, 2001, consistent with the Commission's Order and DTI's Settlement. In addition, DTI moves to place into effect on April 1, 2001:

Seventh Revised Sheet No. 32

DTI submits these tariff sheets to implement the Settlement approved by the Commission, recognizing that contesting parties have been severed from the Settlement. The filed tariff sheets include alternative rates and tariff provisions applicable to contesting and non-contesting parties. DTI explains that Seventh Revised Sheet No. 32 is included to reflect the gathering provisions filed here, as well as DTI's recent Transportation Cost Rate Adjustment filing.

DTI states that copies of its filing have been served on its customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to