

NUCLEAR REGULATORY COMMISSION**[Docket Nos. 50-335 and 50-389]****Florida Power and Light Co., et al.; Individual Notice, Applications and Amendments to Facility Operating Licenses Involving No Significant Hazards Consideration; Correction****AGENCY:** Nuclear Regulatory Commission.**ACTION:** Individual notice; correction.

SUMMARY: This document corrects a notice appearing in the **Federal Register** on January 28, 2003 (68 FR 4244), that contained an incorrect No Significant Hazards Consideration. This action is necessary to correct the No Significant Hazards Consideration.

FOR FURTHER INFORMATION CONTACT: Brendan T. Moroney, Project Manager, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone (301) 415-3974, e-mail: btm3@nrc.gov.

SUPPLEMENTARY INFORMATION: The No Significant Hazards Consideration in the January 28, 2003, individual notice should be replaced in its entirety with the No Significant Hazards Consideration for the same amendment that was included in the Biweekly Notice of Applications and Amendments to Operating Licenses Involving No Significant Hazards Consideration published on December 10, 2002 (67 FR 75881).

Dated in Rockville, Maryland, this 25th day of March, 2003.

For the Nuclear Regulatory Commission.

Brendan T. Moroney,

Project Manager, Section 2, Project Directorate II, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 03-7628 Filed 3-28-03; 8:45 am]

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NUCLEAR REGULATORY COMMISSION**[Docket No. 50-286]****Entergy Nuclear Operations, Inc., Indian Point Nuclear Generating Unit No. 3; Environmental Assessment and Finding of No Significant Impact**

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an exemption from certain requirements of Title 10 of the Code of Federal Regulations (CFR) section 50.44, "Standards for combustible gas control system in light-water-cooled power reactors," for Facility Operating License

No. DPR-64, issued to Entergy Nuclear Operations, Inc. (ENO or licensee), for operation of the Indian Point Nuclear Generating Unit No. 3 (IP3) located in Westchester County, Buchanan, New York. The exemption would permit removal of the backup post accident containment ventilation (PACV) system for IP3. Therefore, as required by 10 CFR 51.21, the NRC is issuing this environmental assessment and finding of no significant impact.

Environmental Assessment*Identification of the Proposed Action*

Section 50.44 of 10 CFR sets out requirements for the control of the hydrogen generated after a postulated loss-of-coolant accident (LOCA). The hydrogen control system at IP3 includes the PACV system. The proposed action would allow the licensee to remove the PACV system from the IP3 licensing basis. A planned retirement of the PACV system would occur during Refueling Outage 12, in the spring of 2003. The proposed action is in accordance with ENO's request for an exemption, dated October 3, 2002, as supplemented on January 16 and March 11, 2003.

The Need for the Proposed Action

The proposed exemption from the requirements pertaining to the hydrogen purge system and the associated removal from the licensing basis, would simplify the Severe Accident Management Guidelines and prevent the need to restore or maintain the PACV system with its accompanying cost and exposure. The capping of the piping for the PACV system containment penetrations also eliminates the need to verify the containment isolation valves in this system are operable.

Environmental Impacts of the Proposed Action

The NRC has completed its evaluation of the proposed action and concludes, as set forth below, that there are no significant environmental impacts associated with the removal of the PACV system from the IP3 licensing basis.

The proposed action will not significantly increase the probability or consequences of accidents, no changes are being made in the types or quantities of effluents that may be released off-site, and there is no significant increase in occupational or public radiation exposure since there is no change to facility operations that could create a new or affect a previously analyzed accident or release path. Therefore, there are no significant radiological

environmental impacts associated with the proposed action.

With regard to potential non-radiological impacts, the proposed action does not have a potential to affect any historic sites. It does not affect non-radiological plant effluents and has no other environmental impact. Therefore, there are no significant non-radiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no changes in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

The action does not involve the use of any different resources than those previously considered in the Final Environmental Statement for IP3, dated February 1975.

Agencies and Persons Consulted

On March 14, 2003, the staff consulted with the New York State official, Mr. John Spath of the New York State Energy Research and Development Authority, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated October 3, 2002, as supplemented by letters dated January 16 and March 11, 2003. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/>

[reading-rm/adams.html](#). Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 25th day of March, 2003.

For the Nuclear Regulatory Commission.

Richard J. Laufer,

Chief, Section 1, Project Directorate I, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 03-7629 Filed 3-28-03; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. IA-2117; File No. 4-476]

Roundtable Discussions Relating to Hedge Funds

AGENCY: Securities and Exchange Commission.

ACTION: Notice of roundtable discussions; request for comment.

SUMMARY: On May 14 and 15, 2003, the Securities and Exchange Commission will host roundtable discussions concerning several issues relating to private, unregistered investment pools, commonly known as hedge funds. The roundtable discussions will bring together representatives from the hedge fund industry and other interested persons to discuss issues relating to hedge funds and offer their recommendations. The roundtable discussions will take place at the Commissions' headquarters at 450 Fifth Street, NW., Washington, DC from 9 a.m. to 5:30 p.m. each day. The public is invited to observe the roundtable discussions. Seating is available on a first-come, first-serve basis.

DATES: Comments must be received on or before April 30, 2003.

ADDRESSES: To help us process and review your comments more efficiently, comments should be sent by one method only. Comments should be submitted in triplicate to Jonathan G. Katz, Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549-0609. Comments may also be submitted electronically at the following E-mail address: hedgefunds@sec.gov. All comment letters should refer to File No. 4-476; this File number should be included on the subject line if E-mail is used. Comment letters will be available for public inspection and copying in the Commission's Public Reference Room,

450 Fifth Street, NW., Washington, DC 20549. Relevant electronically submitted comment letters also will be posted on the Commission's Internet Web site: <http://www.sec.gov/spotlight/hedgefunds.htm>.

FOR FURTHER INFORMATION CONTACT:

Cynthia M. Fornelli, Deputy Director, Division of Investment Management, (202) 942-0720, or Elizabeth G. Osterman, Assistant Chief Counsel, Division of Investment Management, (202) 942-0580, Ostermane@sec.gov, at Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549-0506.

SUPPLEMENTARY INFORMATION: The public may submit written comments on the following topics to be discussed at the Roundtable Discussions Relating to Hedge Funds:

The structure, operation and compliance activities of hedge funds, including the role of hedge fund service providers;

The marketing of hedge funds; Investor protection concerns, including disclosure issues, valuation issues and potential conflicts of interest; Current regulation of hedge funds and their managers, and whether additional regulation is necessary; and

If additional regulation is warranted, what form it might take.

By the Commission.

Dated: March 26, 2003.

Jonathan G. Katz,

Secretary.

[FR Doc. 03-7615 Filed 3-28-03; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-47570; File No. S7-26-98]

RIN 3235-AH04

Books and Records Requirements for Brokers and Dealers Under the Securities Exchange Act of 1934

AGENCY: Securities and Exchange Commission.

ACTION: Notice of OMB approval of collections of information.

SUMMARY: The Securities and Exchange Commission adopted amendments to Rules 17a-3 and 17a-4 (17 CFR 240.17a-3 and 240.17a-4) under the Securities Exchange Act of 1934 (17 U.S.C. 78, *et seq.*) on October 26, 2001. The amendments clarify and expand recordkeeping requirements with respect to purchase and sale documents, customer records, associated person records, customer complaints, and

certain other matters, and require broker-dealers to maintain or promptly produce certain records at each office to which those records relate. Certain provisions of these amendments contain "collection of information" requirements within the meaning of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), and the Commission submitted the proposed collections of information to the Office of Management and Budget ("OMB") for review. OMB has approved the collection of information requirements contained in the amendments to the Books and Records Rules.

DATES: The effective date of the amendments to Exchange Act Rules 17a-3 and 17a-4 is May 2, 2003.

FOR FURTHER INFORMATION CONTACT: Bonnie L. Gauch, Attorney, at (202) 942-0765, in the Division of Market Regulation, Securities and Exchange Commission, 450 5th Street, NW., Washington, DC 20549-0506.

SUPPLEMENTARY INFORMATION:

I. Amendments to Rules 17a-3 and 17a-4

Rules 17a-3 and 17a-4¹ under the Securities Exchange Act of 1934² (the "Exchange Act") (hereinafter the "Books and Records Rules"), specify minimum requirements with respect to the records that broker-dealers must make, and how long those records and other documents relating to a broker-dealer's business must be kept. The Securities and Exchange Commission (the "Commission") amended the Books and Records Rules on October 26, 2001.³ The amendments to Rule 17a-3 included revisions to the information that must be recorded on order tickets, and new requirements to: create certain records relating to associated persons; collect certain account record information and verify that information with customers periodically; create a record of customer complaints; create a record indicating compliance with applicable advertising rules; and create records identifying persons responsible for establishing procedures and persons able to explain the broker-dealer's records to a regulator. The amendments to Rule 17a-4 require that a broker-dealer: maintain a record of advertisements and other "communications with the public;" clarify the definitions of organizational documents; and set recordkeeping requirements for new records required to be created pursuant to the

¹ 17 CFR 240.17a-3 and 240.17a-4.

² 17 U.S.C. 78, *et al.*

³ Securities Exchange Act Release No. 44992, 66 FR 55818 (Nov. 2, 2001) (the "Adopting Release").