

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–12608 Filed 5–22–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No., 5766–008]

TKO Power, Inc., TKO Power, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemption from licensing for the Nichols Project, FERC No. 5766, originally issued April 22, 1982,³ has been transferred to TKO Power, LLC, an affiliate of Enel Green Power. The project is located on South Fork Bear Creek in Shasta County, California. The transfer of an exemption does not require Commission approval.

2. TKO Power, LLC is now the exemptee of the Nichols Project, FERC No. 5766. All correspondence should be forwarded to: TKO Power, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–18–000]

Eastern Shore Natural Gas Company; Notice of Onsite Environmental Review

On June 2, 2015 the Office of Energy Projects staff will be in Chester County, Pennsylvania to gather data related to the environmental analysis of the proposed White Oak Mainline Expansion Project. Staff will examine

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 19 FERC ¶ 62,111, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 MW or Less (1982).

Eastern Shore Natural Gas Company's (ESNG) proposed pipeline route as well as several alternative routes filed by ESNG on November 21, 2014 and March 6, 2015. This will assist staff in completing its comparative evaluation of environmental impacts of the proposed project. Viewing of this area is anticipated to be from public access points and ESNG rights-of-way.

All interested parties planning to attend must provide their own transportation. Those attending should meet at the following location:

- June 2, 2015 at 10:00 a.m. at Crossan Park, located at 91 Parsons Road, Landenberg, Pennsylvania

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Information about specific onsite environmental reviews is posted on the Commission's calendar at <http://www.ferc.gov/EventCalendar/EventsList.aspx>. For additional information, contact Office of External Affairs at (866) 208–FERC.

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15–1731–000]

Celesta Energy, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Celesta Energy, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice

and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 8, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 19, 2015.

Kimberly D. Bose,
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8961–002]

BP Hydro Associates; Lowline Rapids, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc.

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.