

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standard CIP-014-2.

*Filed Date:* 5/15/15.

*Accession Number:* 20150515-5215.

*Comments Due:* 5 p.m. ET 6/15/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 18, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-12436 Filed 5-21-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14317-001]

#### Grand Coulee Project Hydroelectric Authority; Notice of Surrender of Preliminary Permit

Take notice that Grand Coulee Project Hydroelectric Authority, permittee for the proposed Scooteney Outlet Drop Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on March 26, 2013, and would have expired on February 29, 2016.<sup>1</sup> The project would have been located on the Potholes East Canal, near Othello in Franklin County, Washington.

The preliminary permit for Project No. 14317 will remain in effect until the close of business, June 14, 2015. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.<sup>2</sup> New applications for this site may not be

submitted until after the permit surrender is effective.

Dated: May 15, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-12464 Filed 5-21-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2695-005]

#### Hydro Development Group, Inc., Hydro Development Group Acquisition, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,<sup>1</sup> William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),<sup>2</sup> informed the Commission that the exemption from licensing for the Dexter Project, FERC No. 2695, originally issued June 4, 1982,<sup>3</sup> has been transferred to Hydro Development Group Acquisition, LLC, an affiliate of Enel Green Power. The project is located on the Black River in Jefferson County, New York. The transfer of an exemption does not require Commission approval.

2. Hydro Development Group Acquisition, LLC is now the exemptee of the Dexter Project, FERC No. 2695. All correspondence should be forwarded to: Hydro Development Group Acquisition, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 18, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-12467 Filed 5-21-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2911-039]

#### Southeast Alaska Power Agency; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 Code of Federal Regulations Part 380, Commission staff has reviewed the Southeast Alaska Power Agency's application for amendment of license for the Swan Lake Hydroelectric Project (FERC Project No. 2911) and has prepared an environmental assessment (EA). The project is located on Falls Creek on Revillagigedo Island near Ketchikan, Alaska. The project occupies federal lands administered by the U.S. Forest Service within the Tongass National Forest.

The EA contains Commission staff's analysis of the potential environmental effects of adding spillway gates to the project dam, raising the maximum elevation of the project impoundment by 15 feet, inundating an additional 93 acres, and making structural modifications to the dam and intake structure. The EA concludes that authorizing the amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the e-Library link. Enter the docket number (P-2911) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at 1-866-208-3676 or (202) 502-8659 (for TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed within 30 days of the date of this notice and should reference project no. 2911. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/>

<sup>1</sup> 142 FERC ¶ 62,251 (2013).

<sup>2</sup> 18 CFR § 385.2007(a)(2) (2014).

<sup>1</sup> Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

<sup>2</sup> Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

<sup>3</sup> 19 FERC ¶ 61,229, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less (1982).