

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER01-137-000]****Tenaska Alabama II Partners, L.P.;
Notice of Issuance of Order**

December 12, 2000.

Tenaska Alabama II Partners, L.P. (Tenaska Alabama) submitted for filing a rate schedule under which Tenaska Alabama will engage in wholesale electric power and energy transactions at market-based rates. Tenaska Alabama also requested waiver of various Commission regulations. In particular, Tenaska Alabama requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Tenaska Alabama.

On December 8, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Tenaska Alabama should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Tenaska Alabama is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Tenaska Alabama's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 8, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may

also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-32125 Filed 12-15-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket Nos. RP00-468-000 and RP01-25-000]****Texas Eastern Transmission Corporation; Notice of Technical Conference**

December 12, 2000.

On August 15, 2000, Texas Eastern Transmission Corporation (Texas Eastern) (Texas Eastern) filed to comply with Order No. 637. A number of parties have protested various aspect of Texas Eastern's filing. Subsequently, on October 2, 2000, Texas Eastern submitted a filing in Docket No. RP01-25-000 to comply with Order No. 587-L. The Commission accepted the 587-L filing subject to further consideration in Texas Eastern's Order No. 637 compliance proceeding.

Take notice that the technical conference to discuss the various issues raised by Texas Eastern's filing will be held on Tuesday, January 9, 2001, at 10:00 am, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Parties protesting aspects of Texas Eastern's filing should be prepared to discuss alternatives.

All interested persons and Staff are permitted to attend.

David P. Boergers,
Secretary.

[FR Doc. 00-32074 Filed 12-15-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP00-83-006]****Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC Gas Tariff**

December 12, 2000.

Take notice that on December 4, 2000, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, a corrected

electronic version of a notice that should have accompanied its November 13, 2000 filing in First Revised Volume No. 1, Substitute First Revised Sheet No. 126 and Second Substitute First Revised Sheet No. 278.

Texas Gas states that the revised tariff sheets are being filed to comply with the Commission's Order issued on October 30, 2000, 1 in Docket No. RP00-83-004 and RP00-83-005, implementing a new summer no-notice (SNS) service on the Texas Gas system. Texas Gas also states that the November 13, 2000 filing was noticed as having been filed on November 21, 2000, whereas the actual filing date was November 13, 2000.

Texas Gas states that copies of this filing have been served upon Texas Gas's jurisdictional customers, interested state commissions, and those parties appearing on the official service list.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-32087 Filed 12-15-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP01-175-000]****Total Peaking Services, L.L.C.; Notice of Tariff Change**

December 12, 2000.

Take notice that on December 5, 2000, Total Peaking Services, L.L.C. (Total Peaking), tendered for filing as part of

its FERC Gas Tariff, Original Volume No. 1, the following tariffs, with an effective date of:

Revised Tariff Sheets Nos. 64 and 82

Total Peaking states that the Revised Sheets remove language from Total Peaking's Tariff that currently subjects customers to imbalance penalties.

Any persons desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-32079 Filed 12-15-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-434-000]

Wisconsin Public Service Corporation; Notice of Issuance of Order

December 12, 2000.

Wisconsin Public Service Corporation (WPSC) submitted for filing a rate schedule under which WPSC will engage in wholesale electric power and energy transactions at market-based rates. WPSC also requested waiver of various Commission regulations. In particular, WPSC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by WPSC.

On December 7, 2000, pursuant to delegated authority, the Director,

Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by WPSC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, WPSC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of WPSC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 8, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-32131 Filed 12-15-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FERC Docket Nos. CP01-22-000 and No. CP01-23-000; CSLC EIR No. 703, BLM Reference No. CACA-42662]

North Baja Pipeline, LLC; Notice of Intent/Preparation To Prepare a Joint Environmental Impact Statement/ Report for the Proposed North Baja Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings and Site Visit

December 12, 2000.

The staffs of the Federal Energy Regulatory Commission (FERC or Commission) and the California State Lands Commission (CSLC) will jointly prepare an environmental impact statement/report (EIS/EIR) that will discuss the environmental impacts of North Baja Pipeline, LLC's (NBP) proposed North Baja Pipeline Project in La Paz County, Arizona, and Riverside and Imperial Counties, California.¹ The North Baja Pipeline Project would involve the construction and operation of about 79.8 miles of 36- and 30-inch-diameter pipeline and a new 18,810-horsepower (hp) compressor station. The FERC will use this EIS/EIR in its decision-making process to determine whether the project is in the public convenience and necessity. The CSLC will use the document to consider NBP's application for leasing the State's Sovereign and School Lands for the pipeline.

The FERC will be the lead Federal agency in the preparation of this EIS/EIR while the CSLC will be the State Lead Agency for California. The joint document, which will avoid much duplication of environmental analyses, will satisfy the requirements of both the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA).

If you are a landowner receiving this notice, you may be contacted by a NBP representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could

¹ NBP's applications in Docket Nos. CP01-22-000 and CP01-23-000 were filed with the FERC under sections 7(c) and 3 of the Natural Gas Act, respectively.