

assumptions of liability is February 13, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 24, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-02251 Filed 2-1-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-779-000]

SmartEnergy Holdings, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of SmartEnergy Holdings, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal

Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is February 13, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Dated: January 24, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-02247 Filed 2-1-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14480-000]

Alaska Electric Light and Power Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 11, 2013, Alaska Electric Light and Power Company filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Sheep Creek Hydroelectric Project (Sheep Creek Project or project) to be located on Sheep Creek, near the City and Borough of Juneau, Alaska. The project would not affect federal lands. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 10-foot-high, 75-foot-long concrete diversion dam at an elevation of 620 feet above mean sea level; (2) an overflow spillway; (3) a 4,750-foot-long, 36-inch-diameter penstock; (4) a powerhouse containing a single, 3.3-megawatt generating unit; (5) a tailrace that would discharge directly into Sheep Creek; (6) a switchyard, located adjacent to the powerhouse, consisting of a single 3.5-megavolt-ampere (MVA) transformer to adjust voltage to 23 kilovolts; and (7) appurtenant facilities. The project would generate an estimated average of 13,317 megawatt-hours annually.

Applicant Contact: Mr. Scott Willis, Alaska Electric Light & Power, 5601 Tonsgard Ct., Juneau, AK 99801; phone: (907) 463-6396.

FERC Contact: Adam Beeco; phone: (202) 502-8655.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/>

efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14480) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 25, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-02242 Filed 2-1-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following joint stakeholder meeting related to the Joint and Common Market (JCM) initiative of PJM Interconnection, L.L.C. (PJM) and Midwest Independent Transmission System Operator, Inc. (Midwest ISO):

PJM/Midwest ISO JCM

January 29, 2013 (10:00am–3:00pm)

The above-referenced meeting is open to stakeholders and will be held at: The PJM Conference & Training Center, 2750 Monroe Boulevard, Norristown, PA 19403.

For additional information, see: <http://www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/pjm-miso-joint-common.aspx>.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket Nos. ER13-195, ER13-198 and ER13-90, *PJM Interconnection, L.L.C.*
Docket Nos. ER13-186 and ER13-187, *Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners*

Docket No. AD12-16, *Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc./PJM Interconnection, L.L.C. Seam*

For more information, contact Jesse Hensley, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6228 or Jesse.Hensley@ferc.gov.

Dated: January 25, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-02244 Filed 2-1-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Base Charge and Rates.

SUMMARY: The Western Area Power Administration (Western), a power marketing administration within the Department of Energy (DOE), is proposing an adjustment to the Boulder Canyon Project (BCP) electric service base charge and rates. The current base charge and rates expire September 30, 2013, under Rate Schedule BCP-F8. The current base charge is not sufficient to cover all annual costs including operation, maintenance, replacements, interest expense, and to repay investment obligations within the required period. The proposed base charge will provide sufficient revenue to cover all annual costs and to repay investment obligations within the allowable period. A detailed rate package that identifies the reasons for the base charge and rates adjustment will be available in March 2013. The proposed base charge and rates are scheduled to become effective October 1, 2013, and will remain in effect through September 30, 2014. This **Federal Register** notice initiates the formal process for the proposed base charge and rates.

DATES: The consultation and comment period will begin today and will end May 6, 2013. Western will present a detailed explanation of the proposed base charge and rates at a public information forum March 27, 2013,

beginning at 10:30 a.m. Mountain Standard Time (MST), in Phoenix, Arizona. Western will accept oral and written comments at a public comment forum April 10, 2013, beginning at 10:30 a.m. MST, at the same location. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: The public information forum and public comment forum will be held at the Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, Arizona, on the dates cited above. Written comments should be sent to Darrick Moe, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, email moe@wapa.gov. Written comments may also be faxed to (602) 605-2490, attention: Jack Murray. Western will post the principle documents used in developing the rates on its web site at <http://www.wapa.gov/dsw/pwrmkt/BCP/RateAdjust.htm>. Western will also post official comments received via letter, fax, and email to this web site.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals should contact Western 30 days in advance of the meeting to obtain the necessary form for admittance to Western.

FOR FURTHER INFORMATION CONTACT: Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, email jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed base charge and rates for BCP electric service are designed to recover an annual revenue requirement that includes the investment repayment, interest, operation and maintenance, replacements, payments to states, visitor services, and uprating payments. The total costs are offset by the projected revenue from water sales, visitor center, ancillary services, and late fees. The annual revenue requirement is the base charge for electric service and is divided equally between capacity and energy. The annual composite rate is the base charge divided by the annual energy sales.

Rate Schedule BCP-F8, Rate Order No. WAPA-150 was approved on an interim basis by the Deputy Secretary of