

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Georgia Power Company (licensee) requests Commission approval to replace and upgrade two generating units in the Nacoochee powerhouse. The licensee proposes to replace turbine runners and generators. The proposed upgrades would increase the Nacoochee Development's installed capacity from 4.8 megawatt (MW) to 5.48 MW. The maximum hydraulic capacity would decrease from 1,382 cubic feet per second (cfs) to 1,258 cfs (9% decrease). The licensee does not anticipate any adverse effect to environmental resources as a result of the proposed amendment.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: September 15, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-20455 Filed 9-20-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23-2857-000.

Applicants: MS Solar 2, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5158.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2858-000.

Applicants: Balko Wind, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5084.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2859-000.

Applicants: Balko Wind Transmission, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5087.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2860-000.

Applicants: DWW Solar II, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5090.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2861-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of Interim ISA, SA No. 5471; Queue No. AC1-051 to be effective 1/10/2022.

Filed Date: 9/15/23.

Accession Number: 20230915-5097.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2862-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of ISA, SA No. 3407; Queue No. W4-001A_AT9 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5117.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2863-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 6398; Queue No. AG1-029 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5124.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2864-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Designated Entity Agreement, SA No. 7062 between PJM and PPL EU to be effective 8/16/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5127.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2865-000.

Applicants: Cove Mountain Solar 2, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5142.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23-2866-000.

Applicants: Cove Mountain Solar, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915-5143.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2867–000.
Applicants: Hunter Solar LLC.
Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff Filing
 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5144.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2868–000.

Applicants: Rancho Seco Solar, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing
 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5145.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2869–000.

Applicants: Sigurd Solar LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing
 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5146.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2870–000.

Applicants: Drew Solar-CA, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing
 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5147.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2871–000.

Applicants: Drew Solar, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing
 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5149.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2872–000.

Applicants: PJM Interconnection,
 L.L.C.

Description: Tariff Amendment:
 Notice of Cancellation of ISA, SA No.
 3407; Queue No. W4–001A_AT9 to be
 effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5160.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2873–000.

Applicants: Mid-Atlantic Interstate
 Transmission, LLC, PJM
 Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Mid-
 Atlantic Interstate Transmission, LLC
 submits tariff filing per 35.13(a)(2)(iii):
 MAIT Submits Revised Interconnection
 Agreement, Service Agreement No. 4578
 to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5165.

Comment Date: 5 p.m. ET 10/6/23.

Docket Numbers: ER23–2874–000.

Applicants: NorthWestern Energy
 Public Service Corporation.

Description: Baseline eTariff Filing:
 NWPS Baseline Market Based Rate
 Tariff to be effective 11/15/2023.

Filed Date: 9/15/23.

Accession Number: 20230915–5172.

Comment Date: 5 p.m. ET 10/6/23.

Take notice that the Commission
 received the following electric
 reliability filings:

Docket Numbers: RR23–2–001.

Applicants: North American Electric
 Reliability Corporation.

Description: Revised SERC Reliability
 Corporation Report of Comparisons of
 Budgeted to Actual Costs for 2022.

Filed Date: 9/14/23.

Accession Number: 20230914–5123.

Comment Date: 5 p.m. ET 10/5/23.

Docket Numbers: RR23–4–000.

Applicants: North American Electric
 Reliability Corporation.

Description: Petition of the North
 American Electric Reliability
 Corporation for approval of revisions to
 the NERC Rules of Procedure regarding
 Reliability Standards.

Filed Date: 9/15/23.

Accession Number: 20230915–5151.

Comment Date: 5 p.m. ET 10/6/23.

The filings are accessible in the
 Commission's eLibrary system ([https://
 elibrary.ferc.gov/idmws/search/
 fercensearch.asp](https://elibrary.ferc.gov/idmws/search/fercensearch.asp)) by querying the
 docket number.

Any person desiring to intervene, to
 protest, or to answer a complaint in any
 of the above proceedings must file in
 accordance with Rules 211, 214, or 206
 of the Commission's Regulations (18
 CFR 385.211, 385.214, or 385.206) on or
 before 5:00 p.m. Eastern time on the
 specified comment date. Protests may be
 considered, but intervention is
 necessary to become a party to the
 proceeding.

eFiling is encouraged. More detailed
 information relating to filing
 requirements, interventions, protests,
 service, and qualifying facilities filings
 can be found at: [http://www.ferc.gov/
 docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
 other information, call (866) 208–3676
 (toll free). For TTY, call (202) 502–8659.

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 contact OPP at (202) 502–6595 or [OPP@
 ferc.gov](mailto:OPP@ferc.gov).

Dated: September 15, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–20468 Filed 9–20–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–536–000]

Eastern Shore Natural Gas Company; Notice of Application and Establishing Intervention Deadline

Take notice that on August 31, 2023,
 Eastern Shore Natural Gas Company
 (Eastern Shore), 500 Energy Lane, Suite
 200, Dover, Delaware, 19901, filed an
 application under section 7(c) of the
 Natural Gas Act (NGA), and part 157 of
 the Commission's regulations requesting
 authorization for its Worcester
 Resiliency Upgrade Project (Project).
 The Project consists of the installation
 of five (5) liquefied natural gas (LNG)
 storage tanks and LNG vaporizers in
 Worcester County, MD. Eastern Shore
 also proposes to install approximately
 1.1 miles of 10-inch-diameter pipeline
 looping in Sussex County, DE and
 Wicomico County, MD, upgrades to an
 existing pressure control station in
 Sussex County, DE, and upgrades to
 three (3) existing meter and regulating
 (M&R) stations in Sussex County, DE,
 Worcester County, MD, and Somerset
 County, MD. The Project is designed to
 store approximately 475,000 gallons of
 LNG, equivalent to 39,627 Dth, and
 provide 14,000 Dth/d of corresponding
 peak firm natural gas transportation
 service, as well as enhance the
 resiliency of Eastern Shore's system.
 Eastern Shore estimates the total cost of
 the Project to be \$79,878,927 and
 proposes an initial recourse rate under
 new Rate Schedules PEAK–FT and
 PEAK–IT, all as more fully set forth in
 the application which is on file with the
 Commission and open for public
 inspection.

In addition to publishing the full text
 of this document in the **Federal
 Register**, the Commission provides all
 interested persons an opportunity to
 view and/or print the contents of this
 document via the internet through the
 Commission's Home Page
 (www.ferc.gov) using the "eLibrary"
 link. Enter the docket number excluding
 the last three digits in the docket
 number field to access the document. At
 this time, the Commission has
 suspended access to the Commission's
 Public Reference Room. For assistance,
 contact the Federal Energy Regulatory