

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. IC25–11–000]****Commission Information Collection Activities (Ferc–725k); Comment Request; Extension****AGENCY:** Federal Energy Regulatory Commission.**ACTION:** Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725K (Mandatory Reliability Standards for the SERC Region). There are no changes to the reporting requirements with this information collection. No comments were received on the 60-day notice that ended on June 24, 2025.

DATES: Comments on the collection of information are due July 31, 2025.

ADDRESSES: Send written comments on FERC–725K to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202505-1902-002. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25–11–000) and the FERC Information Collection number (FERC–725K) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- Mail via U.S. Postal Service Only: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- All other delivery methods: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502–6468.
DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Title: FERC–725K (Mandatory Reliability Standards for the SERC Region).

OMB Control No.: 1902–0260.

Type of Request: Three-year extension of the FERC–725K information collection requirements with no changes to the current reporting requirements.

Abstract: Section 215 of the Federal Power Act (FPA) requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC, subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) a regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an interconnection-wide basis, NERC must rebuttably presume that the regional Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest. In turn, the Commission must give “due weight” to the technical expertise of NERC and of a Regional Entity

organized on an interconnection-wide basis.

On April 19, 2007, the Commission accepted delegation agreements between NERC and each of the eight Regional Entities. In the order, the Commission accepted SERC as a Regional Entity organized on less than an interconnection-wide basis. As a Regional Entity, SERC oversees Bulk-Power System reliability within the SERC Region, which covers a geographic area of approximately 560,000 square miles in a sixteen-state area in the southeastern and central United States (all of Missouri, Alabama, Tennessee, North Carolina, South Carolina, Georgia, Mississippi, and portions of Iowa, Illinois, Kentucky, Virginia, Oklahoma, Arkansas, Louisiana, Texas and Florida). The SERC Region is currently geographically divided into five subregions that are identified as Southeastern, Central, VACAR, Delta, and Gateway.

For this renewal, there is only one SERC region Reliability Standard, PRC–006–SERC–3 (Automatic Underfrequency Load Shedding Requirements). PRC–006–SERC–3 is applicable to these SERC entities, 27 planning coordinators (PC), 212 generator owners (GO), and UFLS entities made up 70 transmission owners (TO) and 95 distribution providers.

Type of Respondents: Entities registered with the North American Electric Reliability Corporation (within the SERC region).

*Estimate of Annual Burden:*¹ The Commission estimates the annual reporting burden and cost for the information collection as:

¹ “Burden” is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² These values were derived from the NERC Compliance data of February 12, 2025, using only SERC unique United States registered entities.

³ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17–2071) \$79.31/hr., $79.31 \times .75 = 59.4825$ (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43–4199) \$44.74/hr., $44.74 \times .25 = 11.185$ (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48+\$11.19 = \$70.67/hour).

FERC-725K—MANDATORY RELIABILITY STANDARD FOR THE SERC REGION

	Number of respondents ²	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ³	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Review and Record Retention.	27 (PC)	1	27	24 hrs. \$1,696.08	648 hrs. \$45,794.16	\$1,696.08
	212 (GO)	1	212	20 hrs. 1,413.40	4,240 hrs. 299,640.80	1,413.40
	70 (TO)	1	70	12 hrs. 848.04	840 hrs. 59,362.80	848.04
	95 (DP)	1	95	12 hrs. 848.04	1,140 hrs. 80,563.80	848.04
Total	404	6,868 hrs. 485,361.56	4,805.56

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 26, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-12261 Filed 6-30-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-233-000]

Magnum Gas Storage, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the 2025 Amendment Project

On April 21, 2025, Magnum Gas Storage, LLC (Magnum) filed an application in Docket No. CP25-233-000 requesting to amend its Certificate of Public Convenience and Necessity (Certificate) issued pursuant to Section 7(c) of the Natural Gas Act for the Magnum Gas Storage Project. The proposed project is known as the 2025 Amendment Project (Project) and includes modification of previously approved facilities, and construction and operation of additional facilities in Millard, Juab, and Utah Counties, Utah for a total of 20.8 billion cubic feet (Bcf) of working natural gas storage capacity.

On April 30, 2025, the Federal Energy Regulatory Commission (Commission or

FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA November 13, 2025 90-day Federal Authorization Decision Deadline² February 11, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The proposed Project is an amendment to the FERC Certificate issued on March 17, 2011, and amended on November 17, 2016, and April 23, 2020, (Docket Nos. PF09-3-000, CP10-22-000, CP16-18-000, and CP20-77-000). The proposed modifications consist primarily of changes to the locations of previously approved facilities and utilities within areas previously analyzed for environmental impacts. Magnum requests authorization to redesign the two

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1750685312.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

authorized caverns for 5.2 Bcf of working gas each and to construct and operate two additional storage caverns with 5.2 Bcf of working gas capacity each, one additional brine disposal pond and related facilities, and two new pipeline interconnections.

Background

On June 17, 2025, the Commission issued a Notice of Scoping Period Requesting Comments on *Environmental Issues for the Proposed 2025 Amendment Project*. (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. Prior to the issuance of the Notice of Scoping, the Commission received comments from two landowners. The concerns raised were impacts to adjacent land use, property rights, and lack of adequate project information. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the