

long spillway; (3) a reservoir with a surface area of 573 acres and a storage capacity of 14,020 acre-feet at a normal surface elevation of 37 feet mean sea level (msl); (4) a 770-foot-long, 300-foot-wide intake channel with a 85-foot-long retaining wall; (5) a 98-foot-long, 115-foot-wide powerhouse, to be built adjacent to the spillway end of the dam, containing two generating units with a total capacity of 9 megawatts; (6) a 1000-foot-long, 220-foot-wide tailrace with a 40-foot-long retaining wall; (7) a 4.16/69 kilo-Volt (kV) substation; and (8) a 0.15-mile-long, 69 kV transmission line. The proposed project would have an average annual generation of 48,690 megawatt-hours.

Applicant Contact: Mr. Ander Gonzalez, Energy Resources USA, Inc., 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134, (954) 248-8425.

FERC Contact: Dustin Wilson, Dustin.Wilson@ferc.gov, (202) 502-6528.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14780-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-17127 Filed 7-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14775-000]

Marine Renewable Energy Collaborative of New England; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 20, 2016, the Marine Renewable Energy Collaborative of New England filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Cape Cod Canal and Bourne Tidal Test Site (Cape Cod Canal Test Site or project) to be located on the Cape Cod Canal, near the Town of Bourne, in Barnstable County, Massachusetts. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' permission.

The proposed project would consist of: (1) A 45-foot-high, 23-foot-wide support structure; (2) a 25-kilowatt turbine-generator unit; (3) a 500 to 7,500-foot-long, 13.2-kilovolt (kV) transmission; and (4) appurtenant facilities. The estimated average annual generation of the project would be 54.7 gigawatt-hours. The project would occupy approximately 0.5 acres of federal land under the jurisdiction of the U.S. Army Corps of Engineers.

Applicant Contact: Mr. John Miller, Executive Director, Marine Renewable Energy Collaborative of New England, P.O. Box 479, Marion, Massachusetts 02738; phone: (508) 728-5825.

FERC Contact: Michael Watts; phone: (202) 502-6123; email: michael.watts@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14775-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14775) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2016.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Grande Prairie Wind, LLC	EG16-81-000.
La Frontera Holdings, LLC	EG16-82-000.
Boulder Solar Power, LLC	EG16-83-000.
Electra Wind, LLC	EG16-84-000.
Osborn Wind Energy, LLC	EG16-85-000.
Oliver Wind III, LLC	EG16-86-000.
Peak View Wind Energy LLC	EG16-87-000.
Blythe Solar II, LLC	EG16-88-000.
Elevation Solar C, LLC	EG16-89-000.

Take notice that during the month of June 2016, the status of the above-captioned entities as Exempt Wholesale Generators became effective by