

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Sunshine Act; Notice of Meeting**

January 8, 2002.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** January 16, 2002 (30 Minutes Following Regular Commission Meeting).

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Closed.

**MATTERS TO BE CONSIDERED:** Docket No. RM02-4-000, Critical Energy Infrastructure Information, Docket No. PL02-1-000, Treatment of Previously Public Documents.

**CONTACT PERSON FOR MORE INFORMATION:** C.B. Spencer, Acting Secretary, Telephone (202) 208-0400.

**C.B. Spencer,**

*Acting Secretary.*

[FR Doc. 02-840 Filed 1-9-02; 10:00 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Sunshine Act: Notice of Meeting**

January 9, 2002.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** January 16, 2002, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda,

\* **Note**— Items Listed on the Agenda May Be Deleted Without Further Notice.

**CONTACT PERSON FOR MORE INFORMATION:** C.B. Spencer, Acting Secretary, Telephone (202) 208-0400, for a Recording Listing Items Stricken From or Added to the Meeting, Call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be

examined in the reference and information center.

**781st—Meeting January 16, 2002, Regular Meeting, 10:00 a.m.**

**Administrative Agenda**

A-1.

Docket# AD02-1, 000, Agency Administrative Matters

A-2.

Docket# AD02-7, 000, Customer Matters, Reliability, Security and Market Operations

**Markets, Tariffs and Rates—Electric**

E-1.

Docket# AD02-6, 000, Infrastructure Discussion in the Northeast

E-2.

Omitted

E-3.

Docket# ER02-407, 000, Geysers Power Company, LLC

E-4.

Omitted

E-5.

Docket# QF87-492, 003, American Ref-Fuel Company of Delaware Valley, L.P.

E-6.

Docket# ER00-1379, 000, Ameren Services Company

Other#s ER00-1386, 000, Ameren Services Company

ER00-2068, 000, Ameren Services Company

ER00-2361, 000, Ameren Services Company

ER00-2365, 000, Ameren Services Company

ER00-2365, 001, Ameren Services Company

ER01-1969, 000, Ameren Services Company

E-7.

Docket# ER02-371, 000, American Electric Power Service Corporation

E-8.

Omitted

E-9.

Docket# TX02-1, 000, Pinnacle West Capital Corporation

E-10.

Docket# TX97-8, 000, PECO Energy Company

E-11.

Docket# TX98-2, 000, Public Service Company of Colorado

E-12.

Docket# ER99-4392, 001, Southwest Power Pool, Inc.

E-13.

Omitted

E-14.

Docket# ER02-146, 000, CalPeak Power-Panoche LLC

Other#s ER02-147, 000, CalPeak Power-Vaca Dixon LLC

ER02-148, 000, CalPeak Power-Enterprise LLC

ER02-149, 000, CalPeak Power-Border LLC

E-15.

Docket# ER02-381, 000, Southwestern Electric Power Company

E-16.

Omitted

E-17.

Docket# ER02-394, 000, International Transmission Company

E-18.

Omitted

E-19.

Docket# EL00-62, 037, ISO New England, Inc.

E-20.

Docket# EL01-89, 001, Morgan Stanley Capital Group Inc. v. California Independent System Operator Corporation

**Miscellaneous Agenda**

M-1.

Reserved

**Markets, Tariffs and Rates—Gas**

G-1.

Docket# RP99-301, 035, ANR Pipeline Company

G-2.

Docket# RP01-190, 000, Kern River Gas Transmission Company

G-3.

Omitted

G-4.

Docket# RP02-85, 000, Tennessee Gas Pipeline Company

Other#s RP02-114, 000, Tennessee Gas Pipeline Company

G-5.

Docket# RP01-292, 000, Mississippi River Transmission Corporation

Other#s TM00-1-25, 000, Mississippi River Transmission Corporation

TM00-1-25, 001, Mississippi River Transmission Corporation

TM00-1-25, 002, Mississippi River Transmission Corporation

TM00-1-25, 003, Mississippi River Transmission Corporation

TM00-1-25, 004, Mississippi River Transmission Corporation

TM00-1-25, 005, Mississippi River Transmission Corporation

TM00-1-25, 006, Mississippi River Transmission Corporation

TM00-1-25, 007, Mississippi River Transmission Corporation

TM00-1-25, 008, Mississippi River Transmission Corporation

RP01-292, 001, Mississippi River Transmission Corporation

RP01-292, 002, Mississippi River Transmission Corporation

RP01-292, 003, Mississippi River Transmission Corporation

RP01-292, 004, Mississippi River Transmission Corporation

RP01-292, 005, Mississippi River Transmission Corporation

G-6.

Omitted

G-7.

Omitted

G-8.

Docket# RP00-325, 006, Colorado Interstate Gas Company

Other#s RP01-38, 003, Colorado Interstate Gas Company

G-9.

Omitted

G-10.

Docket# RM01-9, 000, Reporting of Natural Gas Sales to the California Market

G-11.  
Docket# PR01-15, 001, Green Canyon Pipe Line Company, L.P.

G-12.  
Docket# RP00-390, 003, Granite State Gas Transmission, Inc.  
Other#s RP00-390, 002, Granite State Gas Transmission, Inc.

#### Energy Projects—Hydro

H-1.  
Omitted

H-2.  
Docket# AD02-8, 000, Third Report to Congress on Appropriateness of Statutory Limit on Government Dam Annual Charges under Section 10(e) of the Federal Power Act

H-3.  
Omitted

H-4.  
Docket# P-2216, 056, New York Power Authority

H-5.  
Docket# P-2107, 011, Pacific Gas and Electric Company

#### Energy Projects—Certificates

C-1.  
Docket# CP01-94, 000, Nornew Energy Supply, Inc. and Norse Pipeline, L.L.C.  
Other#s CP01-95, 000, Nornew Energy Supply, Inc.  
CP01-96, 000, Nornew Energy Supply, Inc.  
CP01-97, 000, Nornew Energy Supply, Inc. and Norse Pipeline, L.L.C.

C-2.  
Docket# CP02-10, 000, Transcontinental Gas Pipe Line Corporation

C-3.  
Docket# CP01-442, 000, Black Marlin Pipeline Company, MCNIC Black Marlin Offshore Company and WBI Offshore Pipeline, Inc.  
Other#s CP00-140, 000, Black Marlin Pipeline Company, MCNIC Black Marlin Offshore Company and WBI Offshore Pipeline, Inc.

C-4.  
Docket# CP01-22, 002, North Baja Pipeline LLC  
Other#s CP01-23, 000, North Baja Pipeline LLC  
CP01-24, 000, North Baja Pipeline LLC  
CP01-25, 000, North Baja Pipeline LLC  
CP01-22, 000, North Baja Pipeline LLC

C-5.  
Omitted

C-6.  
Docket# CP01-80, 001, East Tennessee Natural Gas Company

**C.B. Spencer,**

*Acting Secretary.*

[FR Doc. 02-844 Filed 1-9-02; 11:00 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[NV068-NOA; FRL-7128-1]

### Adequacy Status of the Clark County, Nevada Submitted PM10 Attainment Plan for Transportation Conformity Purposes

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of Adequacy Determination.

**SUMMARY:** In this notice, EPA is notifying the public that we have found that the motor vehicle emissions budgets contained in the submitted Clark County (Las Vegas, NV) serious area fine particulate matter (PM10) attainment plan are adequate for transportation conformity purposes. As a result of our finding, the Clark County Regional Transportation Commission and the Federal Highway Administration must use the PM10 motor vehicle emissions budgets from the submitted plan for future conformity determinations.

**DATES:** This determination is effective January 28, 2002.

**FOR FURTHER INFORMATION CONTACT:** The finding is available at EPA's conformity web site: <http://www.epa.gov/oms/traq>, (once there, click on the "Conformity" button, then look for "Adequacy Review of SIP Submissions for Conformity"). You may also contact Karina O'Connor, U.S. EPA, Region IX, Air Division AIR-2, 75 Hawthorne Street, San Francisco, CA 94105; (775) 687-4670 ext. 3112 or [occonnor.karina@epa.gov](mailto:occonnor.karina@epa.gov).

#### SUPPLEMENTARY INFORMATION:

##### Background

This notice announces our finding that the emissions budgets contained in the *PM10 State Implementation Plan for Clark County*, submitted by the State of Nevada on July 23, 2001, are adequate for transportation conformity purposes. EPA Region IX made this finding in a letter to the Nevada Division of Environmental Protection on November 9, 2001. We are also announcing this finding on our conformity web site: <http://www.epa.gov/oms/traq>, (once there, click on the "Conformity" button, then look for "Adequacy Review of SIP Submissions for Conformity").

Transportation conformity is required by section 176(c) of the Clean Air Act. Our conformity rule requires that transportation plans, programs, and projects conform to state air quality implementation plans (SIPs) and establishes the criteria and procedures for determining whether or not they do.

Conformity to a SIP means that transportation activities will not produce new air quality violations, worsen existing violations, or delay timely attainment of the national ambient air quality standards.

The criteria by which we determine whether a SIP's motor vehicle emission budgets are adequate for conformity purposes are outlined in 40 CFR 93.118(e)(4). One of these criteria is that the plan provide for attainment of the relevant ambient air quality standard by the applicable Clean Air Act attainment date. We have preliminarily determined that the Clark County PM10 plan does provide for attainment of the PM10 standards and, therefore, can be found adequate.

We have described our process for determining the adequacy of submitted SIP budgets in guidance (May 14, 1999 memo titled "Conformity Guidance on Implementation of March 2, 1999 Conformity Court Decision"). We followed this guidance in making our adequacy determination on the emissions budgets contained in the Clark County PM10 plan.

**Authority:** 42 U.S.C. 7401-7671q.

Dated: December 16, 2001.

**Wayne Nastri,**

*Regional Administrator, Region IX.*

[FR Doc. 02-704 Filed 1-10-02; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6625-4]

### Environmental Impact Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information (202)564-7167 [www.epa.gov/oeca/ofa](http://www.epa.gov/oeca/ofa).

Weekly receipt of Environmental Impact Statements

Filed December 31, 2001 Through January 04, 2002

Pursuant to 40 CFR 1506.9.

*EIS No. 020000, FINAL EIS, AFS, ID, MT, LemhiPass National Historic Landmark Management Plan, Implementation, Beaverhead-Deerlodge National Forest, Beaverhead County, MT and Salmon-Challis National Forest, Lemhi County, ID, Wait Period Ends: February 11, 2002, Contact: Katie R. Bump (406) 683-3955.*

*EIS No. 020001, FINAL EIS, BLM, NV, Phoenix Project, Current Mining Operations and Processing Activities Expansion, Battle Mountain, Plan of Operations Approval, Lander County,*