

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-28756 Filed 11-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-21-000]

Ozark Gas Transmission, L.L.C. and Arkansas Western Pipeline, L.L.C.; Notice of Application

November 3, 2000.

Take notice that on October 27, 2000, Ozark Gas Transmission, L.L.C. (Ozark), 104 Central Park One, 525 Central Park Drive, Oklahoma City, Oklahoma 73105, and Arkansas Western Pipeline, L.L.C. (AWP), 104 Central Park One, 525 Central Park Drive, Oklahoma City, Oklahoma 73105, filed a joint application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act (NGA) for issuance of a certificate of public convenience and necessity to Ozark to acquire facilities currently owned and operated by AWP and for an order granting AWP permission and approval to abandon its facilities and services by transfer to Ozark, all as more fully set forth in the application which is on file with the Commission and open for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202/208-2222 for assistance).

Any questions regarding this application should be directed to counsel for Ozark and AWP, James F. Bowe, Jr., Dewey Ballantine LLP, at (202) 429-1444, fax (202) 429-1579, or jbowe@deweyballantine.com.

Any person desiring to be heard or making any protest with reference to said petition should on or before November 24, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/cfi/doorbell.htm>.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, comments will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right

to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the requested exemption is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for AWP or Ozark to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-28752 Filed 11-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-73-000]

Southwest Gas Transmission Company, A Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

November 3, 2000.

Take notice that on October 31, 2000, Southwest Gas Transmission Company, A Limited Partnership (SGTC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 2, the following tariff sheets to become effective December 1, 2000.

First Revised Sheet No. 4
Original Sheet No. 28A

SGTC states that the proposed changes would increase revenues from jurisdictional service by \$121,138 based on the 12-month period ending August 31, 2000, as adjusted.

SGTC indicates that the principal items of cost changes producing its deficiency are: (1) Increases in plant and related items due to the construction of facilities to establish an interconnection

with Transwestern Pipeline Company; and (2) the incurrence of additional operation and maintenance expenses.

SGTC states that it has served copies of its filing on its affected customer and interested state regulatory commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28754 Filed 11-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-69-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 3, 2000.

Take notice that on October 31, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the tariff sheets listed on Appendix B to the filing, to become effective December 1, 2000.

Texas Eastern states that it is reducing its rates to effect an annual cost reduction of approximately \$137 million at December 1, 2000 and to effect new applicable shrinkage factors for the year commencing December 1, 2000. Texas Eastern states that the approximate \$137 million rate reduction filing is based upon the projected full recovery of Order No. 636 transition costs as of December 1, 2000, and that if Texas Eastern has in fact overrecovered its Non-Spot Costs as of December 1, 2000, Texas Eastern will return any such excess collection to its customers as described herein by crediting the ASA Deferred Account for ultimate flow back to its customers.

Texas Eastern also states that to the extent that the actual data establishes that Texas Eastern has not fully

recovered such Non-Spot Costs before December 1, 2000, Texas Eastern will voluntarily absorb any such unrecovered Non-Spot Costs in order to assure its customers a rate reduction for the upcoming winter.

Texas Eastern states that the revised tariff sheets are being filed (1) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), contained in the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, (2) in compliance with the Stipulation and Agreement (Global Settlement) approved by the Commission in its order issued May 12, 1994 [67 FERC ¶ 61,170, reh'g denied, 68 FERC ¶ 61,062 (1994)], and (3) in compliance with the Joint Stipulation and Agreement Amending Global Settlement (Amended Global Settlement) approved by the Commission in its order issued August 28, 1998 [84 FERC ¶ 61,200 (1998)].

Texas Eastern states that the impact of the filing on Texas Eastern's rates, in combination with the Annual PCB-Related Costs filing being filed concurrently, for the upcoming winter to be effective on December 1, 2000, equates to an overall decrease of 8.32 cents for typical long-haul service under Rate Schedule FT-1 from Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) as follows:

Rate impact	100% LF impact (\$/dth)
Removal of the Non Spot Fuel Component	(\$0.0400)
Removal of the Fuel Reservation Charge Adjustment	(0.0350)
Amended Global Settlement Step 2 Rate Reduction	(0.0248)
PCB Year 11 Filing	(0.0053)
ASA Surcharge	(0.0034)
Total Rate Impact	(0.1085)
Fuel Retention Impact:	
Winter Season ASA Percentage Increase—0.62%	
Rate Equivalent at P.I.R.A. projected price of \$4.08/dth—\$0.0253	
Grand Total Rate Impact—\$(0.0832)	

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference

Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions