documents. Go to *https://www.ferc.gov/ferc-online/overview* to register for eSubscription.

Dated: May 2, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–08067 Filed 5–7–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15366–000]

Town of Stowe Electric Department; Notice of Reasonable Period of Time for Water Quality Certification Application

On April 30, 2025, the Town of Stowe Electric Department submitted to the Federal Energy Regulatory Commission (Commission) documentation from the Vermont Department of Environmental Conservation (Vermont DEC) that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from the Town of Stowe Electric Department, in conjunction with the above captioned project on April 25, 2025. Pursuant to the Commission's regulations,[1] we hereby notify Vermont DEC of the following.

Date of Receipt of the Certification Request: April 25, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, April 25, 2026.

If Vermont DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 2, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–08069 Filed 5–7–25; 8:45 am]

BILLING CODE 6717–01–P

[1] 18 CFR 4.34(b)(5)(iii).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD25–4–000]

Commission Information Collection Activities (Ferc–725n) Comment Request; Revision

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on proposed revisions of the currently approved information collection, FERC–725N, (Mandatory Reliability Standards: TPL Reliability Standards).

DATES: Comments on the collection of information are due June 9, 2025.

ADDRESSES: Send written comments on FERC–725N to OMB through *https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202504-1902-006.* You can also visit *https://www.reginfo.gov/public/do/PRAMain* and use the drop-down under ''Currently under Review'' to select the ''Federal Energy Regulatory Commission'' where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to *DataClearance@FERC.gov.* You must specify the Docket No. (RD25–4–000) and the FERC Information Collection number (FERC–725N in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit *https://elibrary.ferc.gov/eLibrary/search.* Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT: Kayla Williams, (202) 502–6468, *DataClearance@FERC.gov.*

SUPPLEMENTARY INFORMATION:

Title: FERC–725N, (Mandatory Reliability Standards: TPL Reliability Standards.

OMB Control No.: FERC–725N (1902–0264).

Type of Request: On December 17, 2024, the North American Electric Reliability Corporation (NERC) submitted a petition seeking approval of proposed Reliability Standard TPL–008–1 (Transmission System Planning Performance Requirements for Extreme Temperature Events).[1] Further, NERC seeks approval of the associated implementation plan, violation risk factors, and violation severity levels. NERC also seeks approval of a proposed definition of ''extreme temperature assessment'' for inclusion in the NERC Glossary of Terms Used in NERC Reliability Standards (NERC Glossary).[2] For the reasons discussed below, pursuant In Order No. 896, the Commission directed NERC to submit a new or modified Reliability Standard that addresses the Commission's identified concerns pertaining to transmission system planning for extreme heat and cold weather events that impact the Reliable Operation of the Bulk-Power System.[3] Specifically, the Commission directed NERC to develop a new or modified Reliability Standard that requires the following: (1) development of benchmark planning cases based on major prior extreme heat and cold weather events and/or meteorological projections; (2) planning for extreme heat and cold weather events using steady state and transient stability analyses expanded to cover a range of extreme weather scenarios including the expected resource mix's availability during extreme heat and cold weather conditions; and (3) development of corrective action plans that mitigate certain instances where performance requirements for extreme heat and cold weather events are not met.[4]

The FERC–725N information collection requirements are subject to review by the Office of Management and Budget (OMB) under section 3507(d) of the Paperwork Reduction Act of 1995. OMB's regulations require approval of certain information collection requirements imposed by agency rules. Upon approval of a collection of information, OMB will assign an OMB control number and expiration date. Respondents subject to the filing requirements will not be penalized for failing to respond to these collections of information unless the collections of information display a valid OMB control number.

The Commission solicits comments on the need for this information, whether the information will have practical utility, the accuracy of the burden estimates, ways to enhance the quality, utility, and clarity of the information to be collected or retained,

[1] Petition at 1.

[2] *Id.* at 16.

[3] *Transmission Sys. Plan. Performance Requirements for Extreme Weather,* Order No. 896, 183 FERC ¶ 61,191 (2023).

[4] *Id.* at P 6.

and any suggested methods for minimizing respondents' burden, including the use of automated information techniques. The Commission bases its paperwork burden estimates on the additional paperwork burden presented by the proposed new Reliability Standard TPL–008–1. The new defined term ''extreme temperature assessment'' is not expected to generate any new burden as it is a definition used within the body of Reliability Standards. Reliability Standards are objective-based and allow entities to choose compliance approaches best tailored to their systems. Additionally, proposed Reliability Standard TPL–008–1, Requirement R1 identifies each responsible entity that shall complete its responsibilities such that the extreme temperature assessment is completed at least once every five calendar years. The NERC Compliance Registry, as of November 20, 2024, identifies unique U.S. entities that are subject to mandatory compliance with proposed Reliability Standard TPL–008–1, as 62 planning coordinators (PC) and 204 transmission planners (TP). Based on these assumptions, we estimate the following reporting burden:

PROPOSED BURDEN TPL–008–1 DOCKET NO. RD25–4

Reliability standard	Type and number of entity [5]	Number of annual responses per entity	Total number of responses	Average number of burden hours per response [6]	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual Collection TPL–008–1 FERC–725N					
Annual review and record retention.	62 (PC) 204 (TP)	1 1	62 204	88 hrs., $70.67/hrs 56 hrs., $70.67/hrs	5,456 hrs., $385,576. 11,424 hrs., $807,334.
Total for TPL–008–1			266		16,880 hrs., $1,192,910.

The annual responses and burden hours for proposed Reliability Standard TPL–008–1 will be 266 responses: 16,880 hours.

Respondents: Businesses or other for-profit institutions; not-for-profit institutions.

Frequency of Responses: On occasion.

Necessity of the Information: This order approves the Reliability Standard pertaining to transmission system planning performance requirements for extreme temperature events. As discussed above, the Commission proposes to approve proposed Reliability Standard TPL–008–1 pursuant to section 215(d)(2) of the FPA because it establishes transmission system planning performance requirements to help ensure that the Bulk-Power System will operate reliably during extreme heat and extreme cold temperature events.

Internal Review: The Commission has reviewed the proposed Reliability Standard and made a determination that its action is necessary to implement section 215 of the FPA.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 2, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–08055 Filed 5–7–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. P–2942–057; P–2984–128]

Presumpscot Hydro LLC and Relevate Power Maine LLC; Notice of Availability of Environmental Assessment

The EA contains Commission staff's analysis of the potential environmental effects of the proposed upgrade to the generating units and construction of a new transformer at the Eel Weir Project and the proposed modifications to the transmission lines at both the Dundee and the Eel Weir projects. The EA also contains alternatives to the proposed action and concludes that the proposed amendment would not constitute a major Federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at *https://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number (P–2942–057 and P–2984–128) in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by June 2, 2025.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at *https://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *https://www.ferc.gov/docs-filing/ecomment.asp.* For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary,

[5] Number of entities data taken from the NERC compliance registry, dated November 20, 2024.

[6] The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17 − 2071) $79.31/hr., 79.31 × .75 = 59.4825 ($59.48-rounded) ($59.48/hour) and 25% of an Information and Record Clerk (43 − 4199) $44.74/hr., $44.74 × .25% = 11.185 ($11.19 rounded) ($11.19/hour), for a total ($59.48 + $11.19 = $70.67/hour).