

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* James K. Kerns, Project Manager, Public Service Company of New Hampshire, 780 North Commercial Street, Manchester, NH 03101 (603) 634–2936.

i. *FERC Contact:* Kristen Murphy (202) 502–6236 or [kristen.murphy@ferc.gov](mailto:kristen.murphy@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. The existing project consist of: (1) A 275-foot-long, 14.5-foot-high concrete gravity dam with a spillway equipped with 3.5-foot-high wooden flashboards, utilized year-round; (2) a 20-acre reservoir with a gross storage capacity of approximately 200 acre-feet; (3) an intake structure with a 12.5-foot-wide, 12-foot-high timber gate leading to; (4) a 1,360-foot-long, 9-foot-diameter wood stave penstock; (5) two 21.3-foot-high, 15.3-foot-diameter steel surge tanks; (6) a powerhouse with one generating unit with an installed capacity of 1,100 kW; and (8) appurtenant facilities. The

estimated average annual generation of the project is 7,300 megawatt-hours.

The project is voluntarily operated in a run-of-river mode. Further, a total minimum flow of 136 cfs or inflow, whichever is less, is released downstream of the dam, with 50 cfs released through the 1,600-foot-long bypassed reach and the remaining 86 cfs released through the project turbine. As proposed, the project would continue to be operated in a run-of-river mode. Further, a total minimum flow of 165 cfs or inflow, whichever is less, would be released downstream of the project dam through the bypassed reach.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/esubscribenow.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. The Commission staff proposes to issue a single Environmental Assessment (EA) rather than issuing a draft and final EA. The schedule allows 30 days for entities to comment on the EA, and 60 days for agencies to file modified mandatory terms and conditions. Staff will take into consideration all comments and terms and conditions received on the EA before final action is taken on the license application. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance and Ready for Environmental Analysis .....	September 28, 2007.
Filing interventions, comments, recommendations, preliminary terms and conditions, and fishway prescriptions .....	November 27, 2007.
Notice of availability of the EA .....	March 26, 2008.
Filing comments on EA .....	April 25, 2008.
Filing modified terms and conditions .....	June 24, 2008.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Kimberly D. Bose,**  
*Secretary.*  
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**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. RP07–504–000]**

**Algonquin Gas Transmission, LLC; Notice of Technical Conference**

August 13, 2007.

The Commission’s July 30, 2007, Order in the above-captioned proceeding<sup>1</sup> directed that a technical conference be held to address issues raised by Algonquin Gas Transmission, LLC’s proposed gas quality and interchangeability specifications.

Take notice that a technical conference will be held on Tuesday, August 21, 2007, at 9:30 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208–3372 (voice) or 202–502–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

All interested parties and staff are permitted to attend. For further information please contact Sandra Elliott at (202) 502–8694 or e-mail [Sandra.elliott@ferc.gov](mailto:Sandra.elliott@ferc.gov).

**Kimberly D. Bose,**  
*Secretary.*  
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**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. RM98–1–000]**

**Records Governing Off-the-Record Communications; Public Notice**

August 10, 2007.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part

<sup>1</sup> Algonquin Gas Transmission, LLC, 120 FERC ¶ 61,114 (2007).