the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on January 20, 2022.

Dated: January 6, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–00409 Filed 1–11–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22–773–000]

Mulligan Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Mulligan Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 26, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov.* To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Dated: January 6, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–00428 Filed 1–11–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15253–000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Great Divide Energy Park LLC

On December 10, 2021, Great Divide Energy Park LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), to study the feasibility of the Great Divide Closed Loop Pumped Storage Hydro Project to be located near Jeffery City, in Fremont County, Wyoming. The proposed project would be located in part on federal lands administered by the U.S. Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following new facilities: (1) A 5,062-foot-long earthen and/or roller compacted concrete embankment, creating a reservoir with a normal maximum water surface area of 8,900 feet and a storage capacity of 6,000 acre-feet; (2) a 4,093-foot-long, 18-foot diameter steel penstock that would convey water from the upper reservoir to the turbine/pump units in the powerhouse and to the lower reservoir; (3) a 760-foot-long, 200-foot-wide powerhouse located adjacent to the lower reservoir containing three 133–MW quaternary turbine/pump unit pairs for a combined capacity of approximately 399 megawatts; (4) a 5,371-foot-long earthen and/or roller compacted concrete embankment, creating a lower reservoir with a normal maximum water surface area of 7,850 feet and a storage capacity of 6,000 acre-feet; (5) gravel access roads to provide access to the upper or lower reservoirs from existing roads; (6) a 2.37 mile-long, 230 kilovolts (kV) transmission line; and (7) appurtenant facilities. The estimated annual generation of the Great Divide Closed Loop Pumped Storage Hydro Project would be approximately 1,861 gigawatt-hours, (GWhs).

Applicant Contact: Mr. Carl Borgquist, CEO Great Divide Energy Park LLC, 612 East Main St., Suite C,