

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project utilizing the U. S. Corps of Engineers' Glover Wilkins Dam by-pass and would consist of: (1) A proposed 100-foot-long, 9-foot-diameter steel penstock, (2) a proposed powerhouse containing a generating unit having an installed capacity of 1.875 megawatts, (3) a proposed 1-mile-long, 15 kilovolt transmission line, and (4) appurtenant facilities. Applicant estimates that the average annual generation would be 11 gigawatt-hours and would be sold to a local utility.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely

notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 C.F.R. 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing

the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00654 Filed 12-29-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2064-004]

Flambeau Hydro LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

December 19, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New minor license.

b. *Project No.:* 2064-004.

c. *Date Filed:* November 26, 1999.

d. *Applicant:* Flambeau Hydro LLC.

e. *Name of Project:* Winter Hydroelectric Project.

f. *Location:* Partially within the Chequamegon National Forest, on the East Fork of the Chippewa River near the town of Winter, Sawyer County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. Loyal Gake, Flambeau Hydro LLC, P.O. Box 167, Neshkoro, WI 54960 (920) 293-4628 Ext.12.

i. *FERC Contact:* Michael Spencer, michael.spencer@ferc.gov, or (202) 502-6093

j. Pursuant to section 4.34(b) of the Commission's Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991), the deadline for

filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice. Reply comments are due 105 days from the issuance date of this notice.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. *Status of environmental analysis:* This application is ready for environmental analysis at this time.

l. *Description of Project:* The existing project consists of: (1) A 14-foot-high, 140-foot-long concrete stop log diversion dam (2) a 55 acre reservoir with a normal storage capacity of 300 acre-feet, at a normal pool elevation of 1367.7 mean sea level; (3) a 2,100-foot-long power canal; (4) an 18-foot-wide concrete intake structure; (5) two 5.5-foot-diameter 78-foot-long steel penstocks; (6) a powerhouse containing two generating units with a combined capacity of 600 kW, and an average annual generation 2,130 MWh (7) a 700-foot-long tailrace; and appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

n. *Procedures schedule:* The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item k above, briefly explaining the basis for their objection. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Issue Notice of availability of EA: April 2004.

Ready for Commission decision on the application: June 2004.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Non-Project Use of Project Lands and Soliciting Comments, Motions To Intervene, and Protests

December 19, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. *Project No:* 2210-098.

c. *Dates Filed:* November 10, 2003.

d. *Applicant:* Appalachian Power Company (APC).

e. *Name of Project:* Smith Mountain Pumped Storage Project.

f. *Location:* The project is located on the Roanoke River, in Bedford, Pittsylvania, Franklin, and Roanoke Counties, Virginia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Teresa P. Rogers, Hydro Generation Department, American Electric Power, P.O. Box 2021, Roanoke, VA 24022-2121, (540) 985-2441.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 502-6182, or e-mail address: heather.campbell@ferc.gov.

j. *Deadline for filing comments and or motions:* January 20, 2004.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2210-098) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the ("e-Filing") link. The Commission strongly encourages e-filings.

k. *Description of Request:* APC is requesting approval to permit Tilson Creations Inc. to install and operate within the project boundary two docks with a total of thirty-five covered stationary slips and 4 floaters. Construction would take place along the Roanoke River portion of the project at Grimes Creek in an area known as Timberlake Crossing. There is no dredging associated with the proposal.

l. *Location of the Application:* This filing is available for review at the