<sup>3</sup> MCC Disbursements in connection with the new courthouses sub-activity described in Section 2(c)(v) of Schedule 3 to Annex I, shall be conditioned upon, among others, passage of the Procedural Code and certain other codes, which codes should contain adequate provisions in areas as may be specified by MCC in the relevant Supplemental Agreement (including with respect to the Procedural Code, provisions pertaining to the

speed with which court cases are heard, and the means by which cases proceed through the courts).

4MCC Disbursements in connection within the landside improvements sub-activity described in Section 2(c)(ii) of Schedule 4 of Annex I shall \*MICC Dispursements in connection within the landside improvements sub-activity described in Section 2(c)(ii) of Schedule 4 of Annex I shall be conditioned upon, among others, the following: (i) renegotiation of existing concession and lease agreements on terms acceptable to MCC that provide for capital investment based upon the demand for Port services, (ii) a contract management program of the dry bulk conveyor system acceptable to MCC, (iii) the completion of Initial Technical Studies, (iv) a Government commitment of funding, or commitments obtained from another funding source (satisfactory to MCC) for amounts in excess of budgeted amount in the Detailed Financial Plan, including amounts that may be necessary for environmental and mitigation, and (v) subject to results, satisfactory to MCC, of feasibility studies and ESIA that includes an environmental audit and EMP, (vi) redesign of the fish inspection facility, (vii) completion of a World Bank privatization and competitiveness study, and (viii) selection of a construction management agent.

<sup>5</sup>MCC Disbursement in connection with the waterside improvements sub-activity described in Section 2(d) of Schedule 4 of Annex I shall be conditioned upon, among others, the following: (i) satisfactory results of the Initial Technical Studies, (ii) demonstration, satisfactory to MCC, of improvements in customs and warehouse systems operations, (iii) implementation of recommendations of the independent financial auditor, (iv) obtaining environmental permits, (v) a Government commitment of funding, or commitments obtained from another funding source (satisfactory to MCC) for amounts in excess of budgeted amount in the Detailed Financial Plan, including amounts that may be necessary for environmental and mitigation, (vi) results, satisfactory to MCC, of feasibility studies and ESIA that includes an environmental audit and EMP and (vii) the completion of a long-term management services agreement for the operation of a Port sedimentation facility (or other harbor dredging program, as appro-

priate) on terms satisfactory to MCC.

<sup>6</sup> The total administration budget as a percentage of the Program cost is equal to 5.61%.

<sup>7</sup> The total implementation budget as a percentage of the Program cost is equal to 14.59%.

<sup>8</sup> Total Government contribution of 5 billion CFA to be included in the annual national budget (1.25 billion CFA per year during the first four years of Compact) and to be allocated in a manner agreed upon by the Parties in writing.

Dated: August 15, 2006.

## John C. Mantini,

Acting General Counsel, Millennium Challenge Corporation.

[FR Doc. E6-13697 Filed 8-18-06; 8:45 am] BILLING CODE 9210-01-P

# **NUCLEAR REGULATORY** COMMISSION

[Docket No. 50-390]

# Tennessee Valley Authority; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of the Tennessee Valley Authority (the licensee) to withdraw its September 23, 2004, application for proposed amendment to Facility Operating License No. NPF-90 for the Watts Bar Nuclear Plant, Unit No. 1, located in Rhea County, Tennessee.

The proposed amendment would have revised Technical Specification Table 3.3.2–1, "Engineered Safety Feature Actuation System Instrumentation," to allow the auxiliary feedwater start signal upon trip of all main feedwater pumps to be required only when one or more of the turbine driven main feedwater pumps are operating.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the Federal Register on December 7, 2004 (69 FR 70722). However, by letter dated July 28, 2006, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated September 23, 2004,

as supplemented by letter dated May 25, 2006, and the licensee's letter dated July 28, 2006, which withdrew the application for license amendment. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor). Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management Systems (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, http://www.nrc.gov/readingrm.html. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, or 301-415-4737 or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 8th day of August, 2006.

For the Nuclear Regulatory Commission.

# Douglas V. Pickett,

Senior Project Manager, Plant Licensing Branch II-2, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. E6-13716 Filed 8-18-06; 8:45 am] BILLING CODE 7590-01-P

# **NUCLEAR REGULATORY** COMMISSION

[Docket Number 030-29661]

**Notice of Availability of Environmental** Assessment and Finding of No **Significant Impact for License Termination for Michigan** Biotechnology Institute, Lansing, MI

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Notice of availability.

FOR FURTHER INFORMATION CONTACT:  $\mathrm{Dr.}$ Peter J. Lee, Decommissioning Branch, Division of Nuclear Materials Safety, U.S. Nuclear Regulatory Commission, Region III, 2443 Warrenville Road, Lisle, Illinois 60532-4352. Telephone: 630-829-9870; fax number: 630-515-1259; e-mail: pjl2@nrc.gov.

## SUPPLEMENTARY INFORMATION:

### I. Introduction

The U.S. Nuclear Regulatory Commission (NRC) is considering issuing a license termination of Material License No. 21-24836-01 issued to Michigan Biotechnology Institute (the licensee), to authorize release of its Lansing facility for unrestricted use.

The NRC staff has prepared an Environmental Assessment (EA) in support of this amendment in accordance with the requirements of 10 CFR part 51. Based on the EA, the NRC has concluded that a Finding of No Significant Impact (FONSI) is appropriate. The amendment will be issued following the publication of this Notice.

# **II. EA Summary**

The purpose of the proposed action is to terminate Byproduct Material License No. 21-24836-01 issued to Michigan Biotechnology Institute, and release its Lansing, Michigan facility for unrestricted use. The NRC's license authorized the licensee to use labeled compounds such as hydrogen-3, carbon-14, phosphorus-32, sulfur-35, etc. for research and development. On March 7, 2006, the licensee submitted a license termination request to release its Lansing facility for unrestricted use. The licensee has conducted surveys of the facility and provided information to the NRC to demonstrate that the site meets

the license termination criteria in 10 CFR 20.1402, "Radiological Criteria for Unrestricted Use."

The staff has examined the licensee's request and the information provided in support of its request, including the surveys performed to demonstrate compliance with the release criteria. The staff has found that the radiological environmental impacts from the proposed action are bounded by the impacts evaluated in the "Generic Environmental Impact Statement in Support of Rulemaking on Radiological Criteria for License Termination of NRC-Licensed Facilities" (NUREG-1496). Additionally, no non-radiological or cumulative impacts were identified. Based on its review, the staff has determined that there are no additional remediation activities necessary to complete the proposed action and a Finding of No Significant Impact is appropriate.

# III. Finding of No Significant Impact

On the basis of the EA, the NRC concluded that there are no significant environmental impacts from the proposed amendment and determined not to prepare an environmental impact statement.

### IV. Further Information

Documents related to this action, including the application for amendment and supporting documentation, are available electronically at the NRC's electronic Reading Room at http://www.nrc.gov/ reading-rm/adams.html. From this site, you can access the NRC's Agencywide Document Access and Management System (ADAMS), which provides text and image files of NRC's public documents. The ADAMS accession numbers for the documents related to this notice are: ML060690446 for the March 7, 2006, license termination request, ML061980294 for the July 11, 2006, additional information to the amendment request, and ML062190210 for the EA summarized above. If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC's Public Document Room (PDR) Reference staff at 1-800-397-4209, 301-415–4737, or by e-mail to pdr@nrc.gov.

These documents may also be viewed electronically on the public computers located at the NRC's PDR, O 1 F21, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852. The PDR reproduction contractor will copy documents for a fee.

Dated at Lisle, Illinois, this 10th day of August 2006.

For the Nuclear Regulatory Commission. **Jamnes L. Cameron**,

Chief, Decommissioning Branch, Division of Nuclear Materials Safety, Region III. [FR Doc. E6–13718 Filed 8–18–06; 8:45 am]

BILLING CODE 7590-01-P

# NUCLEAR REGULATORY COMMISSION

Notice of Opportunity To Comment on Model Safety Evaluation on Technical Specification Improvement To Modify Requirements Regarding LCO 3.10.1, Inservice Leak and Hydrostatic Testing Operation Using the Consolidated Line Item Improvement Process

AGENCY: Nuclear Regulatory

Commission.

**ACTION:** Request for comment.

**SUMMARY:** Notice is hereby given that the staff of the Nuclear Regulatory Commission (NRC) has prepared a model safety evaluation (SE) relating to the modification of shutdown testing requirements in technical specifications (TS) for Boiling Water Reactors (BWR). The NRC staff has also prepared a model no-significant-hazards-consideration (NSHC) determination relating to this matter. The purpose of these models is to permit the NRC to efficiently process amendments that propose to modify LCO 3.10.1 that would allow control rod scram time testing to be performed concurrently with inservice leak and hydrostatic testing. Licensees of nuclear power reactors to which the models apply could then request amendments, confirming the applicability of the SE and NSHC determination to their reactors. The NRC staff is requesting comment on the model SE and model NSHC determination prior to announcing their availability for referencing in license amendment applications.

**DATES:** The comment period expires September 20, 2006. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received on or before this date.

ADDRESSES: Comments may be submitted either electronically or via U.S. mail. Submit written comments to Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, Mail Stop: T–6 D59, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001. Hand deliver comments to: 11545 Rockville Pike, Rockville, Maryland, between 7:45 a.m. and 4:15 p.m. on Federal workdays. Copies of comments

received may be examined at the NRC's Public Document Room, 11555 Rockville Pike (Room O–1F21), Rockville, Maryland. Comments may be submitted by electronic mail to NRCREP@nrc.gov.

FOR FURTHER INFORMATION CONTACT: Tim Kobetz, Mail Stop: O-12H2, Division of Inspections and Regional Support, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone 301-415-1932.

## SUPPLEMENTARY INFORMATION:

# **Background**

Regulatory Issue Summary 2000-06, "Consolidated Line Item Improvement Process for Adopting Standard **Technical Specification Changes for** Power Reactors," was issued on March 20, 2000. The consolidated line item improvement process (CLIIP) is intended to improve the efficiency of NRC licensing processes by processing proposed changes to the standard technical specifications (STS) in a manner that supports subsequent license amendment applications. The CLIIP includes an opportunity for the public to comment on a proposed change to the STS after a preliminary assessment by the NRC staff and a finding that the change will likely be offered for adoption by licensees. This notice solicits comment on a proposal to modify LCO 3.10.1 that would allow control rod scram time testing to be performed concurrently with inservice leak and hydrostatic testing. The CLIIP directs the NRC staff to evaluate any comments received for a proposed change to the STS and to either reconsider the change or announce the availability of the change for adoption by licensees.

This notice involves the modification of LCO 3.10.1 that would allow control rod scram time testing to be performed concurrently with inservice leak and hydrostatic testing. This change was proposed for incorporation into the standard technical specifications by the owners groups participants in the Technical Specification Task Force (TSTF) and is designated TSTF-484. TSTF-484 can be viewed on the NRC's Web page utilizing the Agencywide Documents Access and Management System (ADAMS). ADAMS accession numbers are ML052930102 (TSTF-484 Submittal), ML060970568 (NRC Request for Additional Information, RAI), and ML061560523 (TSTF Response to NRC RAIs).