submitted a request for renewal of an existing collection of information to OMB for review entitled, "Notice of Enforcement Discretion (NOED) for Operating Power Reactors and Gaseous Diffusion Plants (NRC Enforcement Policy)." The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The NRC published a **Federal Register** notice with a 60-day comment period on this information collection on December 26, 2019, 84 FR 71006.

- 1. The title of the information collection: Notice of Enforcement Discretion (NOED) for Operating Power Reactors and Gaseous Diffusion Plants (NRC Enforcement Policy).
  - 2. OMB approval number: 3150-0136.
  - 3. Type of submission: Extension.4. The form number if applicable: N/
- 4. The form number if applicable: N/A.
- 5. How often the collection is required or requested: On Occasion.
- 6. Who will be required or asked to respond: Those licensees that voluntarily request enforcement discretion through the NOED process.
- 7. The estimated number of annual responses: 8 (4 reporting responses + 4 recordkeepers).
- 8. The estimated number of annual respondents: 4.
- 9. An estimate of the total number of hours needed annually to comply with the information collection requirement or request: 680 (600 reporting + 80 recordkeeping).
- 10. Abstract: The NRC's Enforcement Policy includes the circumstances in which the NRC may grant a NOED. On occasion, circumstances arise when a power plant licensee's compliance with a Technical Specification (TS) Limiting Condition for Operation or any other license condition would involve an unnecessary plant shutdown or transient. Similarly, for a gaseous diffusion plant, circumstances may arise where compliance with a Technical Safety Requirement (TSR) or other condition would unnecessarily call for a total plant shutdown, or, compliance would unnecessarily place the plant in a condition where safety, safeguards, or security features were degraded or inoperable.

In these circumstances, a licensee or certificate holder may request that the NRC exercise enforcement discretion, and the NRC staff may choose to not enforce the applicable TS, TSR, or other license or certificate condition. This enforcement discretion is designated as a NOED.

A licensee or certificate holder seeking the issuance of a NOED must justify, in accordance with NRC Enforcement Manual (ADAMS Accession No. ML19193A023), the safety basis for the request, including an evaluation of the safety significance and potential consequences of the proposed request, a description of proposed compensatory measures, a justification for the duration of the request, the basis for the licensee's or certificate holder's conclusion that the request does not have a potential adverse impact on the public health and safety, and does not involve adverse consequences to the environment, and any other information the NRC staff deems necessary before making a decision to exercise discretion.

Dated: May 28, 2020.

For the Nuclear Regulatory Commission.

Kristen E. Benney,

Acting NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 2020–11896 Filed 6–1–20; 8:45 am] BILLING CODE 7590–01–P

# NUCLEAR REGULATORY COMMISSION

[NRC-2020-0123]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

**AGENCY:** Nuclear Regulatory

Commission.

**ACTION:** Biweekly notice.

**SUMMARY:** Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person. This biweekly notice includes all amendments issued, or proposed to be issued, from May 5, 2020, to May 15, 2020. The last biweekly notice was published on May 19, 2020.

**DATES:** Comments must be filed by July 2, 2020. A request for a hearing or

petitions for leave to intervene must be filed by August 3, 2020.

**ADDRESSES:** You may submit comments by any of the following:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2020-0123. Address questions about NRC Docket IDs in Regulations.gov to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- Mail comments to: Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the SUPPLEMENTARY INFORMATION section of this document.

FOR FURTHER INFORMATION CONTACT: Janet Burkhardt, Office of Nuclear Reactor Regulation, telephone: 301– 415–1384, email: Janet.Burkhardt@ nrc.gov, U.S. Nuclear Regulatory Commission, Washington, DC 20555–

#### SUPPLEMENTARY INFORMATION:

# I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2020–0123, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2020-0123.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publiclyavailable documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415–4737, or by email to pdr.resource@ nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

## B. Submitting Comments

Please include Docket ID NRC–2020–0123, facility name, unit number(s), docket number(s), application date, and subject in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <a href="https://www.regulations.gov">https://www.regulations.gov</a> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

# II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown below, the Commission finds that the licensee's analyses provided, consistent with title 10 of the Code of Federal Regulations (10 CFR) section 50.91 is sufficient to support the proposed determination that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final

determination is that the amendment involves NSHC. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the Federal Register a notice of issuance. If the Commission makes a final NSHC determination, any hearing will take place after issuance. The Commission expects that the need to take action on an amendment before 60 days have elapsed will occur very infrequently.

# A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's website at https://www.nrc.gov/reading-rm/doccollections/cfr/. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right under the Act to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention

and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue

an appropriate order or rule under 10 CFR part 2.

A Štate, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federallyrecognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federallyrecognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are

# B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic

storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC website at <a href="https://www.nrc.gov/site-help/e-submittals.html">https://www.nrc.gov/site-help/e-submittals.html</a>. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at hearing.docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at https:// www.nrc.gov/site-help/e-submittals/ getting-started.html. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public website at https://www.nrc.gov/ site-help/electronic-sub-ref-mat.html. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must

apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at https://www.nrc.gov/site-help/e-submittals.html, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1–866–672–7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at https://adams.nrc.gov/ehd, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular

hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With

respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The table below provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensee's proposed NSHC determination. For further details with respect to these license amendment applications, see the application for amendment which is available for public inspection in ADAMS and at the NRC's PDR. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

#### Energy Harbor Nuclear Corp.; Perry Nuclear Power Plant, Unit 1; Lake County, OH

Application Date	April 24, 2020.
ADAMS Accession No	ML20115E517.
Location in Application of NSHC	Pages 8–10 of Enclosure.
Brief Description of Amendments	The proposed amendment would modify technical specification requirements related to direct current (DC)
·	electrical systems in accordance with Technical Specifications Task Force (TSTF) Traveler TSTF-500,
	Revision 2, "DC Electrical Rewrite—Update to TSTF-360."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Rick Giannantonio, General Counsel, Energy Harbor Corp., Mail Stop A-WAC-B3, 341 White Pond Drive,
,	Akron, OH 44320.
Docket Nos	50–440.
NRC Project Manager, Telephone Number	Scott Wall, 301–415–2855.
- Tojout Manager, Telephone Number	000k Wall, 001 410 2000.

#### Indiana Michigan Power Company; Donald C. Cook Nuclear Plant, Unit 1; Berrien County, MI

Application Date	
ADAMS Accession No	ML20108E997.
Location in Application of NSHC	Pages 23–25 of Enclosure 2.
Brief Description of Amendments	The requested amendment would revise the reactor coolant system heatup and cooldown curves and low
·	temperature overpressure protection (LTOP) requirements in Technical Specification (TS) 3.4.3 and
	3.4.12, respectively. The proposed changes to the LTOP requirements in TS 3.4.12 will also require
	changes to be made to TS 3.4.6, 3.4.7, and 3.4.10.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Robert B. Haemer, Senior Nuclear Counsel, Indiana Michigan Power Company, One Cook Place, Bridgman,
	MI 49106.
Docket Nos	50–315.
NRC Project Manager, Telephone Number	Scott Wall, 301-415-2855.

## Indiana Michigan Power Company; Donald C. Cook Nuclear Plant, Units 1 and 2; Berrien County, MI

April 7, 2020.
ML20126G456.
Pages 4–5 of Enclosure 2.
The requested amendment would revise Technical Specification (TS) 5.5.12, "Technical Specifications (TS)
Bases Control Program," to coincide with the Updated Final Safety Analysis Report update frequency.
NSHC.
Robert B. Haemer, Senior Nuclear Counsel, Indiana Michigan Power Company, One Cook Place, Bridgman,
MI 49106.
50–315, 50–316.
Scott Wall, 301–415–2855.

# Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

Application Date	ML20121A288.
Brief Description of Amendments	The requested amendment would revise the upper limit and frequency of performance of the core makeup
·	tank boron concentration Technical Specification (TS) Surveillance Requirement (SR) 3.5.2.4 and the mass of trisodium phosphate required by TS Limiting Condition for Operation 3.6.8 and associated SR.
Proposed Determination	NSHC.
	M. Stanford Blanton, Balch & Bingham LLP, 1710 Sixth Avenue North, Birmingham, AL 35203–2015. 52–025, 52–026.
NRC Project Manager, Telephone Number	Jennivine Rankin, 301–415–1530.

#### STP Nuclear Operating Company; South Texas Project, Units 1 and 2; Matagorda County, TX

Application Date	March 30, 2020, as supplemented by letter dated April 29, 2020.
ADAMS Accession No	ML20090B745 and ML20120A618.
Location in Application of NSHC	Pages 39–41 of Enclosure 1 to the letter dated March 30, 2020.
Brief Description of Amendments	The amendments would authorize the revision of the emergency plan, which was rebaselined based on the
·	guidance in NUREG-0654/FEMA-REP-1, "Criteria for Preparation and Evaluation of Radiological Emer-
	gency Response Plans and Preparedness in Support of Nuclear Power Plants," Revision 2.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Kym Harshaw, Vice President and General Counsel, STP Nuclear Operating Company, P.O. Box 289,
•	Wadsworth, TX 77483.
Docket Nos	50–498, 50–499.
NRC Project Manager, Telephone Number	Dennis Galvin, 301–415–6256.

# Tennessee Valley Authority; Browns Ferry Nuclear Plant, Units 1, 2, and 3; Limestone County, AL

Application Date March 27.	2020

ADAMS Accession No	ML20087P262.
Location in Application of NSHC	Attachment 6.
Brief Description of Amendments	The amendments would revise the technical specifications (TS) by the adoption, with administrative and technical variations, of Technical Specification Task Force (TSTF) Traveler TSTF–425, Revision 3, "Relocate Surveillance Frequencies to Licensee Control—Risk Informed Technical Specification Task Force (RITSTF) Initiative 5b." TSTF–425, Revision 3, provides for the relocation of specific surveillance frequencies to a licensee-controlled program. Additionally, the change would add a new program, the Surveillance Frequency Control Program, to TS Section 5.0, "Administrative Controls."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Christopher C. Chandler, Attorney, Associate General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 6A–K, Knoxville, TN 37902.
Docket Nos	50–259, 50–260, 50–296.
NDO D : IM TILL NI I	Mish - I M I 004 445 0450
NRC Project Manager, Telephone Number	Michael Wentzel, 301–415–6459.
	C; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX
Vistra Operations Company LL	C; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX
Vistra Operations Company LL Application Date	C; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX  March 31, 2020.
Vistra Operations Company LL Application Date ADAMS Accession No	C; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX  March 31, 2020. ML20091H586.
Vistra Operations Company LL Application Date ADAMS Accession No Location in Application of NSHC	C; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX  March 31, 2020. ML20091H586. Pages 15–17 of the Enclosure. The amendments would revise Technical Specification (TS) 3.8.1, "AC [Alternating Current] Sources—Operating," to change the emergency diesel generator surveillance requirement (SR) steady-state frequency band in multiple SRs from a band from 58.8 hertz (Hz) to 61.2 Hz to a band from 59.9 Hz to 60.1 Hz. The
Vistra Operations Company LL  Application Date  ADAMS Accession No  Location in Application of NSHC  Brief Description of Amendments	C; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX  March 31, 2020. ML20091H586. Pages 15–17 of the Enclosure. The amendments would revise Technical Specification (TS) 3.8.1, "AC [Alternating Current] Sources—Operating," to change the emergency diesel generator surveillance requirement (SR) steady-state frequency band in multiple SRs from a band from 58.8 hertz (Hz) to 61.2 Hz to a band from 59.9 Hz to 60.1 Hz. The amendments would also remove historical information from TS 3.8.1 and a Note from SR 3.8.1.13.
Vistra Operations Company LL  Application Date  ADAMS Accession No  Location in Application of NSHC  Brief Description of Amendments  Proposed Determination	C; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX  March 31, 2020. ML20091H586. Pages 15–17 of the Enclosure. The amendments would revise Technical Specification (TS) 3.8.1, "AC [Alternating Current] Sources—Operating," to change the emergency diesel generator surveillance requirement (SR) steady-state frequency band in multiple SRs from a band from 58.8 hertz (Hz) to 61.2 Hz to a band from 59.9 Hz to 60.1 Hz. The amendments would also remove historical information from TS 3.8.1 and a Note from SR 3.8.1.13. NSHC. Timothy P. Matthews, Esq., Morgan, Lewis and Bockius, 1111 Pennsylvania Avenue NW, Washington, DC

#### Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS

April 20, 2020.
ML20111A327.
Pages 115–118 of Attachment I.
The amendment would revise Technical Specification 5.5.16, "Containment Leakage Rate Testing Pro-
gram," for permanent extension of Type A and Type C Leak Rate Test Frequencies.
NSHC.
Jay E. Silberg, Pillsbury Winthrop Shaw Pittman LLP, 1200 17th St. NW, Washington, DC 20036.
50–482.
Balwant Singal, 301–415–3016.

## III. Notice of Issuance of Amendments to Facility Operating Licenses and **Combined Licenses**

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in

10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the Federal Register as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental

assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action, see (1) the application for amendment; (2) the amendment; and (3) the Commission's related letter, Safety Evaluation, and/or Environmental Assessment as indicated. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

# Exelon Generation Company, LLC; Braidwood Station, Unit 2; Will County, IL

Date Issued	
ADAMS Accession No	ML20111A000.
Amendment Nos	209.
Brief Description of Amendments	The amendment revised Technical Specification (TS) 5.5.9, "Steam Generator (SG) Program," for a one-time revision to the frequency for SG tube inspections. The amendment allows deferral of the required inspections until the next Braidwood Station, Unit 2, refueling outage.
Docket Nos	50–457.

## Indiana Michigan Power Company; Donald C. Cook Nuclear Plant, Units 1 and 2; Berrien County, MI

Date Issued	
ADAMS Accession No	
Amendment Nos	
Brief Description of Amendments	The amendments revise

The amendments revised the Donald C. Cook Nuclear Plant, Units 1 and 2, Technical Specification 3.8.1, "AC [Alternating Current] Sources—Operating," by deleting Surveillance Requirement 3.8.1.20 which requires verification that diesel generator (DG) availability is not compromised when the DG is tested by connecting to its load test resistor banks.

Docket Nos	50–315, 50–316.
Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE	
Date Issued ADAMS Accession No Amendment Nos Brief Description of Amendments	May 12, 2020. ML19329B151. 265. The amendment revised the Cooper Nuclear Station Technical Specifications (TSs) based on Technical Specifications Task Force (TSTF) Traveler TSTF–564, Revision 2, "Safety Limit MCPR [Minimum Critical Power Ratio]," dated October 24, 2018 (ADAMS Accession No. ML18297A361). The amendment revised the TS Safety Limit 2.1.1.2 and TS 5.6.5, "Core Operating Limits Report (COLR)."
Docket Nos	50–298.

# IV. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Final Determination of No Significant Hazards Consideration and Opportunity for a Hearing (Exigent Public Announcement or Emergency Circumstances)

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

Because of exigent or emergency circumstances associated with the date the amendment was needed, there was not time for the Commission to publish, for public comment before issuance, its usual notice of consideration of issuance of amendment, proposed NSHC determination, and opportunity for a hearing.

For exigent circumstances, the Commission has either issued a **Federal Register** notice providing opportunity for public comment or has used local media to provide notice to the public in the area surrounding a licensee's facility of the licensee's application and of the Commission's proposed determination of NSHC. The Commission has provided a reasonable opportunity for the public to comment, using its best efforts to make available to the public means of communication for the public to respond quickly, and in the case of telephone comments, the comments have been recorded or transcribed as appropriate and the licensee has been informed of the public comments.

In circumstances where failure to act in a timely way would have resulted, for example, in derating or shutdown of a nuclear power plant or in prevention of either resumption of operation or of increase in power output up to the plant's licensed power level, the Commission may not have had an opportunity to provide for public comment on its NSHC determination. In such case, the license amendment has been issued without opportunity for comment. If there has been some time for public comment but less than 30 days, the Commission may provide an opportunity for public comment. If comments have been requested, it is so stated. In either event, the State has been consulted by telephone whenever possible.

Under its regulations, the Commission may issue and make an amendment immediately effective, notwithstanding the pendency before it of a request for a hearing from any person, in advance of the holding and completion of any required hearing, where it has determined that NSHC is involved.

The Commission has applied the standards of 10 CFR 50.92 and has made a final determination that the amendment involves NSHC. The basis for this determination is contained in the documents related to this action. Accordingly, the amendments have been issued and made effective as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.12(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action see (1) the application for amendment, (2) the amendment to Facility Operating License or Combined License, as applicable, and (3) the Commission's related letter, Safety Evaluation and/or Environmental Assessment, as indicated. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

#### media to provide notice to the public in a hearing from any person, in advance Energy Northwest; Columbia Generating Station; Benton County, WA Date of Amendment May 4, 2020. Brief Description of Amendment ..... The amendment revised the implementation date for Amendment No. 255 from May 6, 2020, to February 6, 2021. ADAMS Accession No ..... ML20113E984. 257. Amendment Nos ..... Public Comments Requested as to Proposed NSHC Yes. (Yes/No). 50-397 Docket Nos . Energy Northwest; Columbia Generating Station; Benton County, WA Date of Amendment ..... May 12, 2020. Brief Description of Amendment ...... The amendment revised Technical Specifications (TSs) 3.8.4, "DC (Direct Current) Sources—Operating,"

The amendment revised Technical Specifications (TSs) 3.8.4, "DC (Direct Current) Sources—Operating," and 3.8.7, "Distribution Systems—Operating," TS Required Actions 3.8.4.G.1, 3.8.7.A.1, and 3.8.7.B.1 completion times, on a one-time basis. Additionally, the change removed an existing one-time note to TS 3.8.7.A, which has expired.

ML20125A080.

Yes.

Dated: May 20, 2020.

For the Nuclear Regulatory Commission.

#### Craig G. Erlanger,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020-11233 Filed 6-1-20; 8:45 am]

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## **POSTAL REGULATORY COMMISSION**

[Docket Nos. MC2020–140 and CP2020–149; CP2020–150; MC2020–141 and CP2020–151; MC2020–142 and CP2020–152]

#### **New Postal Products**

**AGENCY:** Postal Regulatory Commission. **ACTION:** Notice.

**SUMMARY:** The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning negotiated service agreements. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

DATES: Comments are due: June 4, 2020. ADDRESSES: Submit comments electronically via the Commission's Filing Online system at http://www.prc.gov. Those who cannot submit comments electronically should contact the person identified in the FOR FURTHER INFORMATION CONTACT section by telephone for advice on filing alternatives.

# **FOR FURTHER INFORMATION CONTACT:** David A. Trissell, General Counsel, at 202–789–6820.

#### SUPPLEMENTARY INFORMATION:

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I. Introduction II. Docketed Proceeding(s)

# I. Introduction

The Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to negotiated service agreement(s). The request(s) may propose the addition or removal of a negotiated service agreement from the market dominant or the competitive product list, or the modification of an existing product currently appearing on the market dominant or the competitive product list.

Section II identifies the docket number(s) associated with each Postal Service request, the title of each Postal Service request, the request's acceptance date, and the authority cited by the Postal Service for each request. For each request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 (Public Representative). Section II also establishes comment deadline(s) pertaining to each request.

The public portions of the Postal Service's request(s) can be accessed via the Commission's website (http://www.prc.gov). Non-public portions of the Postal Service's request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3011.301.

The Commission invites comments on whether the Postal Service's request(s) in the captioned docket(s) are consistent with the policies of title 39. For request(s) that the Postal Service states concern market dominant product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3622, 39 U.S.C. 3642, 39 CFR part 3030, and 39 CFR part 3040, subpart B. For request(s) that the Postal Service states concern competitive product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3035, and 39 CFR part 3040, subpart B. Comment deadline(s) for each request appear in section II.

# II. Docketed Proceeding(s)

- 1. Docket No(s).: MC2020–140 and CP2020–149; Filing Title: USPS Request to Add Priority Mail Express International, Priority Mail International, First-Class Package International Service & Commercial EPacket Contract 1 to Competitive Product List and Notice of Filing Materials Under Seal; Filing Acceptance Date: May 27, 2020; Filing Authority: 39 U.S.C. 3642, 39 CFR 3040.130 et seq., and 39 CFR 3035.105; Public Representative: Curtis E. Kidd; Comments Due: June 4, 2020.
- 2. Docket No(s).: CP2020–150; Filing Title: Notice of United States Postal Service of Filing a Functionally Equivalent Global Expedited Package Services 10 Negotiated Service Agreement and Application for Non-Public Treatment of Materials Filed Under Seal; Filing Acceptance Date: May 27, 2020; Filing Authority: 39 CFR 3035.105; Public Representative: Kenneth R. Moeller; Comments Due: June 4, 2020.

- 3. Docket No(s).: MC2020–141 and CP2020–151; Filing Title: USPS Request to Add Priority Mail Contract 619 to Competitive Product List and Notice of Filing Materials Under Seal; Filing Acceptance Date: May 27, 2020; Filing Authority: 39 U.S.C. 3642, 39 CFR 3040.130 et seq., and 39 CFR 3035.105; Public Representative: Christopher C. Mohr; Comments Due: June 4, 2020.
- 4. Docket No(s).: MC2020–142 and CP2020–152; Filing Title: USPS Request to Add Priority Mail Contract 620 to Competitive Product List and Notice of Filing Materials Under Seal; Filing Acceptance Date: May 27, 2020; Filing Authority: 39 U.S.C. 3642, 39 CFR 3040.130 et seq., and 39 CFR 3035.105; Public Representative: Christopher C. Mohr; Comments Due: June 4, 2020.

This Notice will be published in the **Federal Register**.

#### Erica A. Barker,

Secretary.

[FR Doc. 2020–11882 Filed 6–1–20; 8:45 am]

BILLING CODE 7710-FW-P

# SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-88961; File No. SR-NYSEArca-2020-47]

Self-Regulatory Organizations; NYSE Arca, Inc.; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Extend the Temporary Waiver of the Co-Location Hot Hands Fee

May 27, 2020.

Pursuant to Section 19(b)(1) ¹ of the Securities Exchange Act of 1934 (the "Act") ² and Rule 19b–4 thereunder,³ notice is hereby given that, on May 14, 2020, NYSE Arca, Inc. ("NYSE Arca" or the "Exchange") filed with the Securities and Exchange Commission (the "Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

<sup>&</sup>lt;sup>1</sup> See Docket No. RM2018–3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19–22 (Order No. 4679).

<sup>1 15</sup> U.S.C. 78s(b)(1).

<sup>&</sup>lt;sup>2</sup> 15 U.S.C. 78a.

<sup>&</sup>lt;sup>3</sup> 17 CFR 240.19b-4.