

Description: Tariff Amendment: Notice of Termination—WDS Service Agrmt. with Alpena Power Co. to be effective 3/14/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5187.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1620–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2025_1 Interchange Agreement Annual Filing to be effective 1/1/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5188.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1621–000.

Applicants: Wilderness Line Holdings, LLC.

Description: Compliance filing: Order No. 904 Compliance Filing to be effective 3/15/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5192.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1622–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA Service Agreement No. 7597; Project Identifier No. AG1–254 to be effective 2/12/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5194.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1623–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA Service Agreement SA No. 7476; Queue No. AA1–145 to be effective 5/14/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5221.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1630–000.

Applicants: Wakefield BESS 1 LLC.

Description: § 205(d) Rate Filing: Wakefield BESS 1 LLC MBR Tariff to be effective 5/14/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5264.

Comment Date: 5 p.m. ET 4/4/25.

Docket Numbers: ER25–1631–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7591; AG1–555 to be effective 2/12/2025.

Filed Date: 3/14/25.

Accession Number: 20250314–5266.

Comment Date: 5 p.m. ET 4/4/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 14, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–04745 Filed 3–19–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–52–000]

Natural Gas Pipeline Company of America, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Gulf Coast Storage Expansion Project

On January 17, 2025, Natural Gas Pipeline Company of America, LLC (Natural) filed an application in Docket No. CP25–52–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Gulf Coast Storage Expansion Project (Project) and would increase the certificated peak day withdrawal level at Natural's North Lansing Storage Field from 1,240 million cubic feet per day (MMcf/d) to 1,420 MMcf/d. The Project would allow Natural to meet growing

demand for natural gas storage to meet seasonal demand requirements and create additional resiliency to withstand supply or demand disruptions.

On January 23, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing Federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a Federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—August 14, 2025

90-day Federal Authorization Decision

Deadline²—November 12, 2025

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Natural proposes to convert about 10 billion cubic feet of cushion gas to working gas at its North Lansing Storage Field by installing one new 12,000 horsepower electric-driven compressor unit at its Compressor Station 388; approximately 5.6 miles of 30-inch-diameter loop line; and various appurtenances, located in Harrison County, Texas. According to Natural, the Project would allow the company to meet growing demand for natural gas storage and create additional resiliency to withstand supply or demand disruptions.

Background

On February 18, 2025, the Commission issued a "Notice of Scoping Period Requesting Comments on Environmental Issues for the

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1739953064.

² The Commission's deadline applies to the decisions of other Federal agencies, and State agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.

Proposed Gulf Coast Storage Expansion Project” (Notice of Scoping). The Notice of Scoping was sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the Teamsters National Pipeline Labor Management Cooperation Trust and the Texas Parks and Wildlife Department. The primary issues raised by the commenters are construction procedures, effects on threatened and endangered species, and impacts on the local economy. All substantive comments received will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

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Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (i.e., CP25–52), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 14, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–04743 Filed 3–19–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2832–023]

Boise-Kuna, Nampa & Meridian, Wilder and Big Bend Irrigation Districts; Notice of Intent To File License Application, Filing of Pre-Application Document (Pad), Commencement of ILP Pre-Filing Process and Scoping, Request for Comments on the Pad and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Licensing Process.

b. *Project No.:* 2832–023.

c. *Dated Filed:* January 31, 2025.

d. *Submitted By:* Boise-Kuna, Nampa & Meridian, Wilder and Big Bend Irrigation Districts.

e. *Name of Project:* Lucky Peak Hydroelectric Project (Lucky Peak Project or project).

f. *Location:* The project is located on the Boise River in Ada County, Idaho, approximately 10 miles southeast of the City of Boise, in a region known as the “Treasure Valley”. It is located 69.2 miles upstream of the Boise River’s confluence with the Snake River and is integrated into the Corps’ Lucky Peak Dam.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission’s regulations.

h. *Applicant Contact:* Sarah Higer, Hydropower License Manager, 9731 E Highway 21, Boise, ID 83716; phone: (208) 343–2091, ext. 9; email at sarah@luckypeakpower.org.

i. *FERC Contact:* Golbahar Mirhosseini, (202) 502–6820 golbahar.mirhosseini@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) the U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Idaho State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating the Districts as the Commission’s non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, the Magnuson-Stevens Fishery Management and Conservation Act, and section 106 of the National Historic Preservation Act.

m. The Districts filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR 5.6 of the Commission’s regulations.

n. A copy of the PAD is available for review on the Commission’s website (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits of the sub-docket in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available via the contact in paragraph h.

You may register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

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o. With this notice, we are soliciting comments on the PAD and Commission staff’s Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in