

the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: December 29, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-6 Filed 1-5-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-30-000; PF11-4-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on December 14, 2011, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251, filed an application under sections 7(c) and 7(b) of the Natural Gas Act (NGA) for a certificate authorizing Transco to construct and operate its Northeast Supply Link Project (Project) and to abandon certain pipeline facilities. Transco states that the proposed Project is an expansion of its existing pipeline system under which Transco will provide 250,000 dekatherms per day (Dth/day) of incremental firm transportation service in Zone 6 from certain supply interconnections on Transco's Leidy Line in Pennsylvania to Transco's 210 Market Pool in New Jersey and the existing Manhattan, Central Manhattan, and Narrows delivery points in New York City, all as more fully set forth in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, Transco proposes the following: (1) Construction and operation of approximately 12.03 miles of new 42-inch diameter pipeline looping facilities on Transco's existing mainline; (2) replacement of approximately 0.46 miles of existing 36-inch diameter pipeline, by abandoning the pipeline in place and installing an equivalent length of thickerwalled pipe in a parallel trench; (3) pressure uprating of approximately 27 miles of existing 24-inch, 26-inch, and 36-inch diameter pipeline; (4) a new 25,000 horsepower (hp) electric motor driven compressor station; (5) addition of 16,000 hp at an existing compressor station; (6) compressor unit modifications at an existing compressor station; (7) modifications to various delivery and receipt meter stations in Pennsylvania, New Jersey, and New York; and (8) construction or modification of appurtenant

underground and minor aboveground facilities. The estimated cost of the proposed Project is \$341 million.

Any questions regarding the Northeast Supply Link Project should be directed to Bill Hammons, Team Leader, Rates and Regulatory or Stephen A. Hatridge, Senior Counsel, Transcontinental Gas Pipe Line Company, LLC, P.O. Box 1396, Houston, Texas 77251 or at (713) 215-2130, or PipelineExpansion@williams.com.

On March 2, 2011, the Commission staff granted Transco's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF11-4-000 to staff activities involving the project. Now, as of the filing of this application on December 14, 2011, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP12-30-000, as noted in the caption of this notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and

by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: January 19, 2012.

Dated: December 29, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-9 Filed 1-5-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-31-000]

Southern LNG Company, L.L.C.; Notice of Application

Take notice that on December 15, 2011, Southern LNG Company, L.L.C. (SLNG), 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209, filed an application in the above referenced docket pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the Federal Energy Regulatory Commission's (Commission) regulations requesting authority to construct, install, own and operate a new 2,500 horsepower electric-driven compressor unit at its liquefied natural gas (LNG) terminal located at Elba Island, Georgia (Additional Compression) for the purpose of providing adequate compression to allow boil-off gas generated naturally within its storage tanks to be delivered to the downstream pipelines without the need to regasify additional LNG as is required with the use of recondensers, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Glenn A. Sheffield, Director, Rates & Regulatory Affairs, Southern LNG Company, L.L.C., 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209, by telephone at (205) 325-3813 or by email at glenn.sheffield@elpaso.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the

Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and