

Description: Baseline eTariff Filing: Baseline new to be effective 9/4/2023.
Filed Date: 7/5/23.

Accession Number: 20230705–5094.
Comment Date: 5 p.m. ET 7/26/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or OPP@ferc.gov.

Dated: July 5, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–14601 Filed 7–10–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP23–508–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C., Kinder Morgan Texas Pipeline LLC.

Description: Tennessee Gas Pipeline Company, L.L.C. et. al. submits Abbreviated Joint Application for a

Certificate of Public Convenience and Necessity to Construct and for Limited Jurisdiction Certificate.

Filed Date: 6/30/23.

Accession Number: 20230630–5296.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: PR23–59–000.

Applicants: Columbia Gas of Ohio, Inc.

Description: § 284.123 Rate Filing: COH Rates Effective 5–31–2023 to be effective 5/31/2023.

Filed Date: 6/30/23.

Accession Number: 20230630–5202.

Comment Date: 5 p.m. ET 7/21/23.

Docket Numbers: RP23–881–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Hartree July 2023) to be effective 7/5/2023.

Filed Date: 7/3/23.

Accession Number: 20230703–5172.

Comment Date: 5 p.m. ET 7/17/23.

Docket Numbers: RP23–882–000.

Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: July 2023 Name Change Clean-up Filing to be effective 8/5/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5023.

Comment Date: 5 p.m. ET 7/17/23.

Docket Numbers: RP23–883–000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 7–5–23 to be effective 7/1/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5041.

Comment Date: 5 p.m. ET 7/17/23.

Docket Numbers: RP23–884–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: NRA Filing—Assignment WM to WMRE to be effective 7/1/2023.

Filed Date: 7/5/23.

Accession Number: 20230705–5051.

Comment Date: 5 p.m. ET 7/17/23.

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Dated: July 5, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–14598 Filed 7–10–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15304–000]

Cat Creek Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 16, 2023, Cat Creek Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Corral Summit Pumped Storage Project (Corral Summit Project or project) to be located near Big Lost River, Custer County, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Corral Summit pumped storage hydro would use an existing reservoir for its lower reservoir and build a new upper reservoir approximately 600-feet higher to provide sufficient head for generation.