

Filed Date: 10/28/22.

Accession Number: 20221028–5274.

Comment Date: 5 p.m. ET 11/18/22.

Docket Numbers: ER23–271–000.

Applicants: Arizona Public Service Company.

Description: Compliance filing: APS–WECC Soft Price Cap Filing to be effective N/A.

Filed Date: 10/28/22.

Accession Number: 20221028–5275.

Comment Date: 5 p.m. ET 11/18/22.

Docket Numbers: ER23–272–000.

Applicants: Avangrid Renewables, LLC.

Description: Compliance filing: Filing Respecting Spot Sales at Prices Exceeding the WECC “Soft” Cap to be effective N/A.

Filed Date: 10/28/22.

Accession Number: 20221028–5279.

Comment Date: 5 p.m. ET 11/18/22.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 28, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–23936 Filed 11–2–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC23–5–000]

Commission Information Collection Activity (FERC–730); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–703 (Report of Transmission Investment Activity).

DATES: Comments on the collections of information are due January 3, 2023.

ADDRESSES: You may submit your comments (identified by Docket No. IC23–5–000) on FERC–730 by one of the following methods:

Electronic filing through <https://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:*

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–730, Report of Transmission Investment Activity.

OMB Control No.: 1902–0239.

Type of Request: Three-year extension of the FERC–730 information collection requirements with no changes to the current reporting requirements.

Abstract: This collection of information assists the Commission in

implementing section 219 of the Federal Power Act (FPA) ¹ and 18 CFR 35.35(h), which address incentive-based rate treatments for transmission infrastructure investment. FERC–730 consists of an annual report that includes projections, details on the level and status of transmission investment, and the reason for delay (if any).

The regulation at 18 CFR 35.35(h) requires public utilities that have been granted incentive rate treatment for specific transmission projects to file FERC Form 730 annually, beginning with the calendar year incentive rate treatment is granted by the Commission. Such filings are due by April 18 of the following calendar year and are due April 18 each year thereafter. The following information must be filed:

(1) In dollar terms, actual transmission investment for the most recent calendar year, and projected, incremental investments for the next five calendar years; and

(2) For all current and projected investments (except projects with projected costs less than \$20 million) over the next five calendar years, a project-by-project listing that specifies for each project the most up-to-date, expected completion date, percentage completion as of the date of filing, and reasons for delays.

For good cause shown, the Commission may extend the time within which any FERC–730 filing is to be filed or waive the requirements applicable to any such filing.

The Commission uses the FERC–730 information collection to determine an accurate assessment of the state of transmission investment by public utilities. Filers are strongly encouraged to submit the FERC–730 electronically via eFiling.

Type of Respondents: Public utilities that have been granted incentive based rate treatment for specific transmission projects under provisions of 18 CFR 35.35.

Estimate of Annual Burden: ² The Commission estimates 63 responses annually, and per-response burdens of 30 hours and \$2,370. The total estimated burdens per year are 1,890 hours and \$171,990. These burdens are itemized in the following table:

¹ 16 U.S.C. 824s.

² Burden is defined as the total time, effort, or financial resources expended by persons to

generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses (Column A × Column B)	D. Average burden & cost per response ³	E. Total annual burden hours & total annual cost (Column C × Column D)	F. Cost per respondent (\$) (Column E ÷ Column A)
63	1	63	30 hours; \$2,730	1,890 hours; \$171,990	\$2,730
Totals		63			

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection Techniques Or Other Forms Of Information Technology.

Dated: October 28, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-23950 Filed 11-2-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2362-044]

Allete, Inc.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2362-044.

c. *Date filed:* December 20, 2021.

d. *Applicant:* Allete, Inc. (Allete).

e. *Name of Project:* Grand Rapids Hydroelectric Project (Grand Rapids Project).

f. *Location:* On the Mississippi River near the City of Grand Rapids in Itasca County, Minnesota. The project does not include any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. David R. Moeller, Senior Attorney & Director of Regulatory Compliance, ALLETE, Inc., d.b.a. Minnesota Power, 30 West Superior Street, Duluth, MN 55802, 218-723-3963, dmoeller@allete.com.

i. *FERC Contact:* Laura Washington (202) 502-6072, Laura.Washington@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper request. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2362-044.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on April 20, 2022, revising the regulations under 40 CFR parts 1502, 1507, and 1508 that federal agencies use to implement the National Environmental Policy Act (NEPA) (see *National Environmental Policy Act Implementing Regulations Revisions*, 87 FR 23,453-70). The final rule became effective on May 20, 2022. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. The Grand Rapids Project consists of the following existing facilities: (1) a 465-acre reservoir with a water surface elevation of 1,268.2 feet National Geodetic Vertical Datum (NGVD); (2) a 349-foot-long dam consisting of: (a) a 80-foot-long training wall along the right abutment, (b) a 78-foot-long, 21-foot-high concrete gated spillway with six spillway bays, three stoplog gates and three steel slide gates, (c) a 21-foot-long, 12 foot high concrete Tainter gate; (3) a concrete overflow section; (4) intakes consisting of: (a) 16.5 foot-high, 21-foot-long intake (Unit 4,) and (b) 16.5 foot-high, 31-foot-wide intake (Unit 5), both with 3/8 inch bar spacing vertical trash racks; (5) a 60-foot-long, 58-foot-high integral powerhouse that contains one vertical shaft Francis turbine with a total installed capacity of 0.6 megawatts (MW) and one vertical 4 Blade Propeller turbine with a total installed capacity of 1.5 MW.

The Grand Rapids Project is currently operated in a run-of-river mode and generates an annual average of approximately 6,424 megawatt-hours.

³ The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$91.00 FY 2022 average hourly cost for wages and benefits.