

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: March 3, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-04855 Filed 3-8-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-1254-000]

Genbright LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Genbright LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of

future issuances of securities and assumptions of liability, is March 23, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FercOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: March 3, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021-04844 Filed 3-8-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR21-5-000]

Equinor Marketing & Trading (US) Inc. v. Mustang Pipe Line LLC; Notice of Complaint

Take notice that on March 2, 2021, pursuant to sections 1(4), 1(6), 3(1), 13, 15 and 16 of the Interstate Commerce

Act (ICA), 49 U.S.C. App. 1(4), 1(6), 3(1), 13, 15 and 16; Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 (2020); and Rules 343.1(a) and 343.2(c) of the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings, 18 CFR 343.1(a) and 343.2(c) (2020), Equinor Marketing & Trading (US) Inc. (Complainant) filed a formal complaint against Mustang Pipe Line LLC, (Mustang or Respondent) alleging that Mustang has unlawfully allocated capacity on its system in violation of its rules and regulations tariff and the proration policy incorporated by reference therein, the ICA, and the Commission's regulations, all as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contacts listed for Respondent in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public

Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on April 1, 2021.

Dated: March 3, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-04835 Filed 3-8-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2785-103, 10809-051, 10810-057]

Boyce Hydro Power, LLC; Notice of Termination of Licenses by Implied Surrender and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. *Type of Proceeding:* Termination of Licenses by Implied Surrender.

b. *Project Nos:* P-2785-103, P-10809-051, and P-10810-057.

c. *Date Initiated:* February 5, 2021.

d. *Licensee:* Boyce Hydro Power, LLC (Boyce Hydro).

e. *Name of Projects:* Sanford (P-2785), Secord (P-10809) and Smallwood (P-10810) Hydroelectric Projects (Boyce Projects).

f. *Location:* The projects are located on the Tittabawassee River in Midland and Gladwin counties, Michigan.

g. *Filed Pursuant to:* 18 CFR 6.4.

h. *Applicant Contact:* Mr. Michael A. Swiger, Van Ness Feldman, LLP, 1050 Thomas Jefferson Street NW, Washington, DC 20007. (202) 298-1800, mas@vnf.com.

i. *FERC Contact:* Rebecca Martin, (202) 502-6012, Rebecca.martin@ferc.gov.

j. *Deadline for filing comments, motions to intervene and protests:* June 1, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket numbers P-2785-103, P-10809-051, and P-10810-057. Comments emailed to Commission staff are not considered part of the Commission record.

k. *Description of Projects Facilities:* The Boyce Projects are located on the Tittabawassee River with the Secord Project being the most upstream, followed by the Smallwood Project, which is located approximately seven river miles downstream, followed by the non-jurisdictional Edenville dam (formerly FERC Project No. 10808), which is located approximately 13 river miles downstream of the Smallwood Project, at the confluence of the Tittabawassee and Tobacco Rivers. The Sanford Project is located approximately 11 river miles downstream of Edenville Dam.

The Secord Project was licensed on October 16, 1998. The project works consist of: (1) The 1,100-acre reservoir, Secord Lake; (2) a 47-foot-long intake structure; (3) an earthen dam with a 1,400-foot-long, 55-foot-high section between the left abutment and the powerhouse, a 600-foot-long section between the spillway and the right abutment; (4) a reinforced concrete multiple arch spillway with an ogee crest and two Taintor gates; (5) a powerhouse integral with the dam housing with one Francis vertical-axis turbine-generator unit with installed capacity of 1,200 kilowatts (kW); and (6) appurtenant facilities.

The Smallwood Project was licensed on October 16, 1998. The project works consist of: (1) The 500-acre reservoir, Smallwood Lake; (2) a 52-foot-long, 25-foot-high, and 50-foot-wide reinforced concrete hollow gravity spillway dam at the base; (3) two 25.3-foot-wide, 10-foot-high steel Taintor gates on top of the spillway crest; (4) a 100-foot-long, 40-foot-high right-side earth embankment; (5) a 550-foot-long, 40-foot-high left-side

earth embankment; (6) a 55-foot-long, 27-foot-wide, and 65-foot-high reinforced concrete powerhouse integral with the spillway housing a vertical axis, open flume turbine-generator unit with capacity of 1,200 kW; and (7) appurtenant facilities.

On May 19, 2020, the Sanford Project, licensed on December 1, 1987, was breached. This breach resulted in the loss of the right embankment and fuse plug and significant erosion of the left bank. However, as licensed, the project works consisted of: (1) A 1,526-acre reservoir; (2) a 26-foot-high, 1,600-foot-long dam with an integrated 71-foot-long powerhouse section, a 149-foot-long spillway section controlled by six Taintor gates, and a 1,380-foot-long earth embankment; (3) a masonry powerhouse housing three generating units with a total installed capacity of 3,300 kW; (4) a 40-foot-long, 2.3-kilovolt transmission line; and (5) appurtenant facilities.

l. *Description of Proceeding:* The Commission's regulations, at 18 CFR 6.4, provide that if a licensee shall cause or suffer essential property to be removed or destroyed, or become unfit for use, without replacement it is deemed to be the intent of a licensee to surrender the license, and the Commission may, and not less than 90 days after public notice, in its discretion terminate the license by implied surrender.

The Commission is issuing this notice of termination by implied surrender based on case specifics. On May 19, 2020, the floodwaters of the Tittabawassee and Tobacco Rivers breached the Edenville Dam and the downstream Sanford Dam. The Secord and Smallwood Dams were not breached. The breaches and flooding caused substantial damage to the surrounding communities, washing out major roads, destroying homes, and forcing the evacuation of thousands of residents. The Commission's Division of Dam Safety and Inspections issued numerous directives relating to dam and public safety at the Boyce Projects that Boyce Hydro failed to address. Boyce Hydro filed for bankruptcy protection on July 31, 2020. Midland and Gladwin Counties, Michigan, acting through their delegated authority, the Four Lakes Task Force, filed condemnation petitions against Boyce Hydro. On December 23, 2020, and December 28, 2020, the circuit court judges granted the petitions, which resulted in the transfer of all properties associated with the Secord, Sanford, Smallwood, and the non-jurisdictional Edenville Projects to Four Lakes Task Force, retroactively, effective to July 31, 2020.