

result of supply-chain disruptions due to COVID, the Ukraine invasion, and other global supply/demand imbalances. However, given the anticipated minimum 48–56 month period required to construct the Train 4 Project, it is not possible for FLNG to meet the current May 17, 2026 in-service date deadline. The inability to meet this schedule is impeding FLNG's efforts to finalize commercialization of the Train 4 Project and structure the complex financing associated with reaching a final investment decision, notwithstanding the significant upward trend in natural gas markets and U.S. LNG demand. Certainty regarding FLNG's ability to complete Project construction by the in-service deadline is essential to completing commercialization of the Project, which is why FLNG is filing for an extension now while time still remains on its current authorization. The upfront, long-term commercial commitments required to be made by LNG off-takers, and the unique nature of financing LNG projects, necessitates such certainty.

FLNG requests that the Commission grant an approximately 26-month extension of time so that FLNG may construct and place the Train 4 Project in service by no later than August 1, 2028. This timing, and the commencement of service under FLI4's anticipated 20-year off-take agreements in this time frame, is consistent with FLI4 and its affiliate's current export authorization from the Department of Energy for exports to non-free trade agreement nations, which extends through December 31, 2050.<sup>2</sup>

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on FLNG's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are

contested before order issuance. For those extension requests that are contested,<sup>3</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>4</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>5</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>6</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>7</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Hand delivered submissions in

docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on June 7, 2022.

Dated: May 23, 2022.

**Kimberly D. Bose,**  
*Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR22-40-000.

*Applicants:* Hope Gas, Inc.

*Description:* § 284.123(g) Rate Filing: HGI—2021 PREP Filing to be effective 6/1/2022.

*Filed Date:* 5/20/22.

*Accession Number:* 20220520-5148.

*Comment Date:* 5 p.m. ET 6/10/22.

*Docket Numbers:* RP22-928-000.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Volume No. 2—GDF Suez Mexico Comercializadora, S. de R.L. de C.V. SP361338 to be effective 11/1/2021.

*Filed Date:* 5/20/22.

*Accession Number:* 20220520-5154.

*Comment Date:* 5 p.m. ET 6/1/22.

*Docket Numbers:* RP22-929-000.

*Applicants:* Roaring Fork Interstate Gas Transmission, LLC.

*Description:* Compliance filing: Order No. 587-Z Compliance Filing to be effective 6/1/2022.

*Filed Date:* 5/20/22.

*Accession Number:* 20220520-5157.

*Comment Date:* 5 p.m. ET 5/25/22.

*Docket Numbers:* RP22-930-000.

*Applicants:* BBT AlaTenn, LLC.

*Description:* § 4(d) Rate Filing: BBT Ala-Tenn Refiling of RP20-508 tariff records to be effective 3/11/2020.

*Filed Date:* 5/20/22.

*Accession Number:* 20220520-5163.

*Comment Date:* 5 p.m. ET 6/1/22.

*Docket Numbers:* RP22-931-000.

*Applicants:* White River Hub, LLC.

*Description:* Annual Fuel Gas Reimbursement Report of White River Hub, LLC.

*Filed Date:* 5/20/22.

*Accession Number:* 20220520-5259.

*Comment Date:* 5 p.m. ET 6/1/22.

<sup>3</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>4</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>5</sup> *Id.* at P 40.

<sup>6</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>7</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>2</sup> *Freeport LNG Expansion, L.P. & FLNG Liquefaction 4, LLC*, Order Extending Export Term for Authorization to Non-Free Trade Agreement Nations Through December 31, 2050, DOE/FE Order No. 4374-A, FE Docket No. 18-26-LNG (Oct. 21, 2020).

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 23, 2022.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22-44-000]

#### **Equitrans, L.P.; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Ohio Valley Connector Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Ohio Valley Connector Expansion Project (Project) involving construction and operation of facilities proposed by Equitrans L.P. (Equitrans) in Greene County, Pennsylvania; Wetzel County, West Virginia; and Monroe County, Ohio. The Commission will use this environmental document in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the Project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result

from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on June 22, 2022. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this Project to the Commission before the opening of this docket on January 28, 2022, you will need to file those comments in Docket No. CP22-44-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation

would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Equitrans provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) under the Natural Gas Questions or Landowner Topics link.

#### **Public Participation**

There are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP22-44-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal