

would generate an annual average of approximately 9,000 to 18,000 kW-hours.

The proposed project is currently unlicensed and was found to be jurisdictional because it is located on a Commerce Clause water and affects the interests of interstate commerce. See, 103 FERC ¶ 62,180 (2003).

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Michigan State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance Letter or Deficiency Letter.	April 2012.
Issue Notice of Ready for Environmental Analysis.	June 2012.
Comments, Recommendations, and Terms and Conditions.	August 2012.
Commission issues EA .....	November 2012.

Dated: January 13, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-1069 Filed 1-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-879-000.  
*Applicants:* Entergy Arkansas, Inc.

*Description:* Compliance Refund Report of Entergy Arkansas, Inc.

*Filed Date:* 1/10/12.  
*Accession Number:* 20120110-5096.  
*Comments Due:* 5 p.m. ET 1/31/12.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES12-18-000.  
*Applicants:* Rochester Gas and Electric Corporation.

*Description:* Application of Rochester Gas and Electric Corporation for Authorization to Issue Short-Term Debt under section 204 of the Federal Power Act.

*Filed Date:* 1/11/12.  
*Accession Number:* 20120111-5163.  
*Comments Due:* 5 p.m. ET 2/1/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 11, 2012.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2012-1041 Filed 1-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP12-302-000.  
*Applicants:* Transcontinental Gas Pipe Line Company,

*Description:* Revise Sections 2.4 and 2.5 (PS and ACQ) of Rate Schedule FT to be effective 2/11/2012.

*Filed Date:* 1/11/12.  
*Accession Number:* 20120111-5115.  
*Comments Due:* 5 p.m. ET 1/23/12.

*Docket Numbers:* RP12-303-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Annual Report of Operational Purchases and Sales of Midcontinent Express Pipeline LLC.  
*Filed Date:* 1/11/12.

*Accession Number:* 20120111-5129.  
*Comments Due:* 5 p.m. ET 1/23/12.

*Docket Numbers:* RP12-304-000.  
*Applicants:* Dominion Transmission, Inc.

*Description:* DTI—January 11, 2012—Nonconforming Service Agreement to be effective 1/15/2012.

*Filed Date:* 1/11/12.  
*Accession Number:* 20120111-5136.  
*Comments Due:* 5 p.m. ET 1/23/12.

*Docket Numbers:* RP12-305-000  
*Applicants:* Discovery Gas Transmission LLC.

*Description:* Footnote 4 Removal to be effective 1/1/2012.

*Filed Date:* 1/11/12.  
*Accession Number:* 20120111-5175.  
*Comments Due:* 5 p.m. ET 1/23/12.

*Docket Numbers:* RP12-306-000.  
*Applicants:* Equitrans, L.P.

*Description:* Non-Conforming Agreement Filing—GeoMet Operating Company, Inc. to be effective 1/1/2012.

*Filed Date:* 1/11/12.  
*Accession Number:* 20120111-5225.  
*Comments Due:* 5 p.m. ET 1/23/12.

*Docket Numbers:* RP12-307-000  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* Submits tariff filing per 154.204: Duke Energy Indiana Negotiated Rate to be effective 1/12/2012.

*Filed Date:* 1/12/12.  
*Accession Number:* 20120112-5055.  
*Comments Due:* 5 p.m. ET 1/24/12.

*Docket Numbers:* CP12-42-000.  
*Applicants:* Liberty Energy

(Midstates) Corporation  
*Description:* Application for Limited Jurisdiction Blanket Certificate, and Approval of Rates.

*Filed Date:* 1/4/12.  
*Accession Number:* 20120104-5143.  
*Comments Due:* 5 p.m. ET 12/25/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 12, 2012.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2012-1042 Filed 1-19-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12790-001]

#### Pomperaug Hydro Project, Andrew Peklo III; Notice Establishing Deadline for Comments and Reply Comments

On December 15, 2011, the Commission issued notice that Office of Energy Projects staff will hold a site visit and technical meeting on January 18, 2012. The meeting will be transcribed by a court reporter and all oral comments made at the meeting will be included in the public record. Any written comments should be filed by February 17, 2012, and any reply comments must be filed by March 5, 2012. If you have questions about filing comments, please contact Steve Kartalia at (202) 502-6131, or via email at [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

Dated: January 12, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-1082 Filed 1-19-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-33-000]

#### Caledonia Energy Partners, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Caledonia Delta Pressure—DP33 Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an Environmental Assessment (EA) that will discuss the environmental affects of the Caledonia Delta Pressure—DP33 Project (Project) proposed by Caledonia Energy Partners, L.L.C. (Caledonia) in Lowndes County, Mississippi. The Commission will use this EA in its

decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 13, 2012.

You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Caledonia provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### Summary of the Proposed Project

The Project involves the modification of the Caledonia Storage Facility by upgrading the maximum allowable operating pressure (MAOP) from 2700 pounds per square inch gauge (psig) to 3300 psig and to add sufficient compression to increase injection and withdrawal capacity. This would involve construction of the following principal facilities at the Caledonia Storage Facility:

- Approximately 0.84 mile of 16-inch-diameter high pressure injection pipeline connecting the existing gas storage field wells on well pads A, B and C to the existing plant facilities;

- Installation of two additional natural gas-driven reciprocating compressor units added to the existing compression system; and

- Addition of separators, gas piping, modified or replacement well heads, a gas-driven backup generator, and electrical and instrumentation equipment to accommodate the increase in operating pressure.

In addition, the Project involves changes to the measurement, and flow control equipment and replacement of filter separation at Caledonia's interconnection with Tennessee Gas Pipeline to accommodate the increased flow rate during injection and withdrawal.

The general location of the Project facilities is shown in Appendix 1.<sup>1</sup>

#### Land Requirements for Construction

Construction of the Project would impact a total of approximately 48.6 acres, including lands affected for the pipeline construction, construction of well pads and tie-ins, aboveground facility sites, and temporary workspaces. All of the construction acreage within the compressor station, interconnect meter station, well pads, as well as the pipeline right-of-way was previously disturbed during installation of the original Caledonia facility in 2007. The only new permanent right-of-way that would be required for the Project is 0.13 acres associated with the tie-in at Well Pad A. The remaining 48.5 acres would be temporarily affected by construction activities and then returned to the previous land use.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. The NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to

<sup>1</sup> The appendices referenced in this notice are not printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>2</sup> "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.