

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Project No. 2107]

**Pacific Gas and Electric Company;  
Notice of Authorization for Continued  
Project Operation**

October 24, 2003.

On July 2, 2002, Pacific Gas and Electric Company, licensee for the Poe Project No. 2107, filed a notice of intent to file application for a new license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2107 is located on the North Fork Feather River in Butte County, California.

The license for Project No. 2107 was issued for a period ending September 30, 2003. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA.

The project is subject to Section 15 of the FPA, therefore notice is hereby given that an annual license for Project No. 2107 is issued to Pacific Gas and Electric Company for a period effective October 1, 2003 through September 30, 2004, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before October 1, 2004, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

**Magalie R. Salas,***Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. EG04-5-000, et al.]

**Springerville Unit 3 Holding LLC, et al.;  
Electric Rate and Corporate Filings**

October 24, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Springerville Unit 3 Holding LLC**

[Docket No. EG04-5-000]

Take notice that on October 20, 2003, Springerville Unit 3 Holding LLC (Springerville) filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

Springerville states that it is a Delaware limited liability company, which has been formed to own Springerville Unit 3, a single unit, coal-fired, 400 MW (net) generating station near Springerville, Apache County, Arizona.

*Comment Date:* November 10, 2003.**2. Springerville Unit 3 OP LLC**

[Docket No. EG04-6-000]

Take notice that on October 20, 2003, Springerville Unit 3 OP LLC (Springerville) filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's regulations.

Springerville states it is a Delaware limited liability company which has been formed to own the membership interests in Springerville Unit 3 Holding, LLC, which in turn will own Springerville Unit 3, a single unit, coal-fired, 400 MW (net) generating station near Springerville, Apache County, Arizona.

*Comment Date:* November 10, 2003.**3. Florida Power Corporation**

[Docket Nos. ER97-2846-003]

Take notice that, on October 21, 2003, Progress Energy, Inc., on behalf of Florida Power Corporation, also known as Progress Energy Florida, Inc. (FPC), submitted a three-year market analysis update for FPC's market-based rate authority.

FPC states that copies of the filing were served on the official service lists in the above-captioned proceedings.

*Comment Date:* November 12, 2003.**4. American Transmission Company  
LLC**

[Docket No. ER03-1211-001]

Take notice that on October 21, 2003, American Transmission Company LLC (ATCLLC) tendered for filing a revised Generation-Transmission Interconnection Agreement between ATCLLC and Fox Energy Company LLC (Second Revised Service Agreement No. 233) in compliance with the Commission's Letter Order dated September 23, 2003 in Docket No. ER03-1211-000. ATCLLC requests retention of the original effective date of January 15, 2002.

*Comment Date:* November 12, 2003.**5. Bethlehem Steel Corporation**

[Docket No. ER03-1322-001]

Take notice that on October 22, 2003, Bethlehem Steel Corporation (Bethlehem) submitted additional materials to supplement the Notice of Cancellation of Bethlehem's FERC Electric Tariff No. 1 and Rate Schedule FERC No. 2 filed on September 8, 2003 in Docket No. ER03-1322-000.

*Comment Date:* November 12, 2003.**6. New York Independent System  
Operator, Inc.**

[Docket No. ER04-54-000]

Take notice that on October 16, 2003, the New York Independent System Operator, Inc. (NYISO), filed proposed revisions to the NYISO's Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff). The proposed filing would: (1) Establish congestion shortfall charges and congestion surplus payments; (2) change the manner in which congestion rent shortfalls and excess congestion rents are allocated to Transmission Owners; (3) establish auction shortfall charges and auction surplus payments; and (4) change the manner in which net Transmission Congestion Contract (TCC) revenues are allocated among Transmission Owners. The NYISO has requested that the Commission make a portion of the filing effective on December 15, 2003, and another portion of the filing effective on January 1, 2004.

NYISO states that a copy of this filing was served upon all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Service Commission, and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* November 6, 2003.