NEIGHBORHOOD REINVESTMENT CORPORATION

Sunshine Act Meeting; Regular Meeting of the Board of Directors

TIME AND DATE: 2 p.m., Monday, November 20, 2000.

PLACE: Neighborhood Reinvestment Corporation, 1325 G Street, NW., Suite 800, Board Room, Washington, DC 20005.

STATUS: Open/Closed.

CONTACT PERSON FOR MORE INFORMATION: Jeffrey T. Bryson, General Counsel/

Secretary (202) 220–2372.

AGENDA:

I. Call to Order

II. Approval of Minutes: August 23, Regular Meeting

III. Treasurer's Report:

IV. Executive Director's Quarterly Management Report

V. Personnel Committee Report (CLOSED) November 7, 2000 Meeting

VI. Adjourn

Jeffrey T. Bryson,

General Counsel/Secretary. [FR Doc. 00–29465 Filed 11–14–00; 11:21 am]

BILLING CODE 7570-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-400-LA; ASLBP No. 99-762-02-LA; November 9, 2000]

Atomic Safety and Licensing Board; Notice (Schedule for Oral Argument)

Before Administrative Judges: G. Paul Bollwerk, III, Chairman Dr. Peter S. Lam Thomas D. Murphy

In the Matter of Carolina Power & Light Company (Shearon Harris Nuclear Power Plant)

In accordance with the Licensing Board's memorandum and order of August 28, 2000, the Board will hold the 10 CFR 2.1113 argument regarding the parties' written summaries on intervenor Board of Commissioners of Orange County's (BCOC) contention EC-6, Environmental Impact Statement Required, on Thursday, December 7, 2000, beginning at 9:30 a.m. EST, in the Jane S. McKimmon Conference Center, North Carolina State University, corner of Gorman Street and Western Avenue, Raleigh, North Carolina. The procedures applicable to this oral argument will be the same as those used for the January 2000 oral argument. See Licensing Board Memorandum and Order (Subpart K Oral Argument Procedures) (Jan. 13, 2000) at 1–3 (unpublished).

At this juncture, it is the Board's intent that this oral argument will be open to the public. If, in submitting written summaries, any of the parties utilize proprietary or other nonpublic information, the parties should be prepared to advise the Board whether that information will be discussed during, or otherwise be a part of, the oral argument. See id. at 5.

Rockville, Maryland, November 9, 2000. For the Atomic Safety and Licensing Board *

G. Paul Bollwerk, III,

Administrative Judge.

[FR Doc. 00–29381 Filed 11–15–00; 8:45 am] BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 72-3]

Notice of Issuance of Amendment to Materials License No. SNM-2502, Carolina Power & Light Company; Independent Spent Fuel Storage Installation

The U.S. Nuclear Regulatory
Commission (NRC or the Commission)
has issued Amendment No. 12 to
Materials License SNM–2502 held by
Carolina Power & Light Company
(CP&L) for the receipt, possession,
transfer, and storage of spent fuel at the
H. B. Robinson Independent Spent Fuel
Storage Installation (ISFSI), located on
the H. B. Robinson Steam Electric Plant
Unit 2 site, Darlington County, South
Carolina. The amendment is effective as
of the date of issuance.

By application dated August 28, 2000, CP&L requested an amendment to Materials License SNM-2502 for the H.B. Robinson ISFSI. CP&L is seeking Commission approval to amend the materials license safeguards license condition and the Technical Specifications to reflect that the Industrial Security Plan and Safeguards Contingency Plan are combined into the Physical Security and Safeguards Contingency Plan. The revision would also clarify the text to indicate that the Training and Qualification Plan no longer contains safeguards information. Such an action would only change the reference to and the location of the Industrial Security Plan and the Safeguards Contingency Plan. The requested change does not affect the

design, operation, maintenance, or surveillance of the ISFSI.

This amendment complies with the requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

In accordance with 10 CFR 72.46(b)(2), a determination has been made that the amendment does not present a genuine issue as to whether public health and safety will be significantly affected. Therefore, the publication of a notice of proposed action and an opportunity for hearing or a notice of hearing is not warranted. Notice is hereby given of the right of interested persons to request a hearing on whether the action should be rescinded or modified.

The Commission has determined that the issuance of the amendment meets the criteria for a categorical exclusion set forth in 10 CFR 51.22(c)(10) of the regulations. Therefore, an environmental assessment need not be prepared in connection with issuance of the amendment.

Documents related to this action are available for public inspection at the Commission's Public Document Room located at the One White Flint Building, 11555 Rockville Pike, Rockville, Maryland, or from the publicly available records component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/NRC/ADAMS/index.html (the Public Electronic Reading Room).

Dated at Rockville, Maryland, this 6th day of November 2000.

For the Nuclear Regulatory Commission. **E. William Brach**,

Director, Spent Fuel Project Office, Office of Nuclear Material Safety and Safeguards. [FR Doc. 00–29382 Filed 11–15–00; 8:45 am] BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

Application for a License to Export Highly-Enriched Uranium

Pursuant to 10 CFR 110.70(b)(2)
"Public notice of receipt of an
application," please take notice that the
Nuclear Regulatory Commission has
received the following application for
an export license. Copies of the
application are available electronically
through ADAMS and can be accessed
through the Public Electronic Reading
Room (PERR) link http://www.nrc.gov/

^{*}Copies of this notice were sent this date by Internet e-mail transmission to counsel for (1) applicant Carolina Power and Light Company; (2) intervenor BCOC; and (3) the NRC staff.