

Rosemead, CA 91770. Phone (626) 302-9741.

i. *FERC Contact*: Mr. John Aedo, (415) 369-3335, or john.aedo@ferc.gov.

j. Deadline for filing comments, motions to intervene, protests, and recommendations is 30 days from the issuance date of this notice by the Commission (July 18, 2014). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-1388-075) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request*: The licensee requests Commission approval to temporarily reduce the surface elevation of Tioga Lake below the minimum pool elevation requirement of its project license. U.S. Forest Service Section 4(e) Condition No. 4 requires that the licensee maintain Tioga Lake within 2 feet of the spillway crest during dry years, from May 1st through September 30th. In order to accommodate the planned installation of geomembrane liners on the main and auxiliary dams, the licensee requests Commission approval to begin draining Tioga Lake on September 2, 2014, thereby reducing lake levels below the required elevation prior to September 30th. The licensee would maintain natural flows through the outlet valve through the duration of the proposed project.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/>

[esubscription.asp](#) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-15087 Filed 6-26-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

North East Wisconsin Hydro, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Major License.

b. *Project No.*: P-2744-039.

c. *Date filed*: February 28, 2013.

d. *Applicant*: North East Wisconsin Hydro, LLC.

e. *Name of Project*: Menominee-Park Mill Hydroelectric Project.

f. *Location*: On the Menominee River in Menominee County, Michigan, and Marinette County, Wisconsin.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Scott Klabunde, Senior VP of Operations; North American Hydro Holdings, LLC; P.O. Box 167; 116 N State Street; Neshkoro, WI 54960; (920) 293-4628 (Ext. 314).

i. *FERC Contact*: Chelsea Hudock, (202) 502-8448 or chelsea.hudock@ferc.gov.

j. *Deadline for filing scoping comments*: July 23, 2014.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2744-039.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The Menominee-Park Mill Project consists of two developments: the Menominee Development and the Park Mill Development.

The Park Mill Development consists of the following existing features:

(1) A 538.58-foot-long concrete gravity dam that includes the following segments (from south to north):

(a) A 22-foot-high, 303.5-foot-long spillway with a crest elevation of 607.0 feet mean sea level (msl), topped with flashboards providing a crest elevation of 610.0 feet msl;

(b) An 18-foot-long abandoned fishway and log sluice blocked with wooden stop logs having a crest elevation of 610.0 feet msl;

(c) A 168.58-foot-long spillway with seven 20-foot-wide by 11-foot-high Tainter gates with a sill elevation of 598 feet msl and a top of gate elevation 610 feet msl;

(d) A 22-foot-high, 48.5-foot-long concrete gravity spillway with a crest elevation of 607.0 feet msl, topped with flashboards providing a crest elevation of 610.0 feet msl;

(2) A reservoir with a normal operating elevation of 610.0 feet msl, a surface area of about 539 acres, and a normal operating head of 16 feet;

(3) Inlet works that consist of a 100-foot-wide concrete gravity section with five 16-foot-wide Tainter gates having a sill elevation of 598 feet msl and a top of gate elevation 610 feet msl;

(4) A 2,400-foot-long power canal that is created by an earthen embankment with a 16 foot top width and a crest elevation of 613 feet;

(5) A 138-foot-long stone and brick powerhouse at the downstream end of the headrace canal with a total installed capacity of 2.375 MW and a total combined maximum hydraulic capacity of 2,309 cfs, consisting of:

(a) One 300-horsepower (HP) Kaplan turbine connected to a 0.225-MW generator,

(b) two 800-HP Francis turbines each connected to a 0.420-MW generator,

(c) two 700-HP Kaplan turbines each connected to a 0.430-MW generator,

(d) one 465-HP Kaplan turbine connected to a 0.450-MW generator;

(6) A 3-phase 3,000-kilovolt ampere (kVA), 0.48/24.9-kilovolt (kV) step-up transformer;

(7) A 4,430-foot-long, 24.900-kV transmission line from the Park Mill transformer to its interconnection with Wisconsin Public Service Corporation (WPSC); and

(8) appurtenant facilities.

The Park Mill Development consists of the following existing features:

(1) a 20-foot-long earthen embankment with a concrete core wall connected to the concrete dam at the south end of the dam;

(2) a 466.5-foot-long concrete gravity dam that includes the following segments (from south to north):

(a) a 15-foot-long dam with a crest elevation of 598.5 feet msl;

(b) a 24-foot-high, 293-foot-long spillway with a sill elevation of 582.0 feet, consisting of 12 20-foot-wide by 11-foot-high Tainter gates;

(c) a 150.5-foot-long overflow spillway with a crest elevation of 594.0 feet msl;

(d) an 8-foot-long abandoned fishway blocked with wooden stop logs having a crest elevation of 594.0 feet msl;

(3) a reservoir with a normal operating elevation of 594.0 feet msl, a surface area of about 143 acres and a normal operating head of 12 feet;

(4) a 204-foot-long concrete and brick powerhouse integral with the dam on the north side of the river with a total installed capacity of 2.240 MW and a total combined maximum hydraulic capacity of 2,622 cfs, consisting of:

(a) two 500-HP Kaplan turbines each connected to a 0.458 MW generator, and

(b) two 1,130-HP Kaplan turbines each connected to a 0.662 MW generator,

(5) a 3-phase 3,000-kVA 4.16/24.9-kV step-up transformer;

(6) a 575-foot-long, 24.900-kV transmission line from the Menominee transformer to its interconnection with WPSC; and

(7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item H above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process:*

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Menominee-Park Mill Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document (SD) issued on June 23, 2014.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: June 23, 2014.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14-1052-000.

Applicants: East Tennessee Natural Gas, LLC.

Description: EQT temporary release to Range to be effective 6/16/2014.

Filed Date: 6/18/14.

Accession Number: 20140618-5052.

Comments Due: 5 p.m. ET 6/30/14.

Docket Numbers: RP14-1053-000.

Applicants: Equitrans, L.P.

Description: Revised Formula-Based Negotiated Rates Effective 3-1-2014 to be effective 3/1/2014.

Filed Date: 6/18/14.

Accession Number: 20140618-5076.

Comments Due: 5 p.m. ET 6/30/14.

Docket Numbers: RP14-1054-000.

Applicants: Rockies Express Pipeline LLC.

Description: Neg Rate 2014-06-18 A&R NC BP to be effective 6/19/2014.

Filed Date: 6/18/14.