

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RC11–3–000]****Monongahela Power Company, West Penn Power Company, The Potomac Edison Company, PJM Interconnection, L.L.C.; Notice of Filing**

Take notice that on May 13, 2011, Monongahela Power Company, West Penn Power Company, The Potomac Edison Company (collectively, the Designated FirstEnergy Utilities), and PJM Interconnection, L.L.C. filed a joint petition requesting that the Federal Energy Regulatory Commission (Commission) authorize the Designated FirstEnergy Utilities to intervene in a Enforcement Hearing, being conducted pursuant to the Commission-approved Compliance Monitoring and Enforcement Program, and grant any such waivers as are necessary to allow them to participate in the Enforcement Hearing as a Participant.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on May 27, 2011.

Dated: May 17, 2011.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 14114–000]****Reliable Storage 2, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On March 18, 2011, Reliable Storage 2, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Rockaway Pumped Storage Hydroelectric Project that would use water from the Mount Hope Mine in Rockaway Township, Morris County, New Jersey. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would be comprised of four stages of developments, each with a powerhouse and an upper and lower reservoir. Some of the reservoirs would be included in more than one development; with a lower reservoir for one development serving as an upper reservoir for another.

(a) Stage 1 of the project would consist of the following features: (1) A new upper reservoir with a surface area of 45 acres on a 60 acre upland site west of Mount Hope Lake and a total storage capacity of 3,500 to 4,000 acre-feet. The upper reservoir would be filled with water pumped out of the Mount Hope Mine Complex and have a normal maximum water surface elevation of 900 feet mean sea level (msl). The Mount Hope inactive mine would provide access to the lower reservoir located at 1,000 feet below the ground surface; (2) a reinforced concrete intake/outlet structure capable of discharging 1,500 cubic feet per second (cfs); (3) a 10-foot-

diameter, 1,300-foot-long reinforced concrete vertical intake shaft; (4) an 8-foot-diameter underground penstock; (5) a powerhouse approximately 1,300 feet below ground level containing one reversible pump turbine with a total installed generating capacity of 250 megawatts (MW); (6) a transformer hall; (7) a lower reservoir; (8) a ventilation shaft and ventilation building at the northern end of the lower reservoir; and (9) various ancillary access shafts and tunnels. The proposed Stage 1 would generate over 500 gigawatt-hours per year.

(b) Stage 2 of the project would consist of the following features: (1) The lower reservoir utilized in Stage 1, located 1,000 feet below the ground surface, would serve as the upper reservoir in Stage 2 and would have a total storage capacity of 5,000 to 5,800 acre-feet. The upper reservoir would be filled with water pumped out of the Mount Hope Mine Complex and have a normal maximum water surface elevation at 900 feet below the ground surface. The Mount Hope inactive mine would provide access to the lower reservoir located at 1,700 feet below the ground surface; (2) a reinforced concrete intake/outlet structure capable of discharging 1,500 cfs; (3) a 10-foot-diameter, 1,000-foot-long reinforced concrete vertical intake shaft; (4) an 8-foot-diameter underground penstock; (5) a powerhouse approximately 2,000 feet below ground containing one reversible pump turbine with a total installed generating capacity of 250 MW; (6) a transformer hall; (7) a lower reservoir; (8) a ventilation shaft and ventilation building at the northern end of the lower reservoir; and (9) various ancillary access shafts and tunnels. The proposed Stage 2 would generate over 500 gigawatt-hours per year.

(c) Stage 3 of the project would consist of the following features: (1) The lower reservoir utilized in Stage 2, located 1,700 feet below the ground surface, would serve as the upper reservoir in Stage 3 and would have a total storage capacity of 4,000 to 5,000 acre-feet. The upper reservoir would be filled with water pumped out of the Mount Hope Mine Complex and have a normal maximum water surface elevation at 1,600 feet below the ground surface. The Mount Hope inactive mine would provide access to the lower reservoir located at 2,500 feet below the ground surface; (2) a reinforced concrete intake/outlet structure capable of discharging 1,500 cfs; (3) a 10-foot-diameter, 1,100-foot-long reinforced concrete vertical intake shaft; (4) an 8-foot-diameter underground penstock; (5) a powerhouse approximately 2,800 feet