

and their ancillary facilities and amenities; (3) an approximately 80-acre Wildlife Habitat Management Area; (4) three, approximately 87-foot-diameter asphalt-surfaced helicopter landing pads; (5) 36.45 miles of non-recreation, vehicular project roads and trails; and (6) 1.08 miles of non-recreation, pedestrian project trails.

m. A copy of the application is available for review via the internet through the Commission’s Home Page (<https://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208–3676 or TTY (202) 502–8659.

All filings must (1) bear in all capital letters the title “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and

the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and

navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions .....	July 28, 2025.
Licensee’s Reply to REA Comments .....	September 11, 2025.

Dated: May 29, 2025.  
**Debbie-Anne A. Reese,**  
*Secretary.*  
[FR Doc. 2025–10170 Filed 6–3–25; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**  
[Project No. 3442–029]  
**City of Nashua; Notice of Revised Procedural Schedule for the Environmental Assessment for the Proposed Project Relicense**

On July 30, 2021, the City of Nashua, New Hampshire (Nashua) filed an application for a new license to continue to operate and maintain the 3-megawatt Mine Falls Hydroelectric Project No. 3442 (Mine Falls Project). On February 24, 2025, Commission staff issued a notice of revised procedural schedule for an environmental assessment (EA) to evaluate the effects of relicensing the Mine Falls Project. The notice included an anticipated schedule for issuing the EA in May 2025.

Staff is still evaluating the effects of relicensing the Mine Falls Project. In order for staff to fully consider all the

information filed by Nashua, the procedural schedule for completing the EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA .....	August 29, 2025

Any questions regarding this notice may be directed to Khatoon Melick at (202) 502–8433, or by email at [khatoon.melick@ferc.gov](mailto:khatoon.melick@ferc.gov).

Dated: May 28, 2025.  
**Debbie-Anne A. Reese,**  
*Secretary.*  
[FR Doc. 2025–10098 Filed 6–3–25; 8:45 am]  
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**DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**  
[Project No. 15385–000]  
**Verdant Power, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On December 9, 2024, Verdant Power, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Long Island Sound Tidal Energy Project to be located in Eastern Long Island Sound near the communities of East Marion and Greenport in Suffolk County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) 20- to 900-kilowatt (kW) bottom-mounted horizontal axis tidal turbine(s) with a maximum