

comments to Betsy Mullins, Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

*Minutes:* A copy of the minutes and a transcript of the meeting will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9 A.M. and 4 P.M., Monday through Friday except Federal holidays. Further information on the Laboratory Operations Board is available at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on June 7, 2000.

**James N. Solit,**

*Advisory Committee Management Officer.*

[FR Doc. 00-14865 Filed 6-12-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER98-3760-000; EC96-19-000 and ER96-1663-000]

#### California Independent System Operator Corporation and California Independent System Operator Corporation (Not Consolidated); Notice of Filing

June 7, 2000.

Take notice that on May 26, 2000, the California Independent System Operator Corporation (ISO) tendered and Answer in the above-captioned docket. The Answer includes ISO Tariff sheets correcting several errors in the Tariff sheets submitted by the ISO as part of its Compliance Filing made in the above-captioned docket on April 20, 2000.

The ISO states that this filing has been serve upon all parties on the restricted service list compiled by the Secretary in the above-captioned proceedings.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 385.214). All such motions and protests

should be files on or before June 16, 2000. Protests will be considered by the Commission to determine the appropriated action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance.)

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-14821 Filed 6-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal energy Regulatory Commission

[Docket No. CP00-372-000]

#### TCP Gathering Company; Notice of Application

June 7, 2000.

Take notice that on May 31, 2000, TCP Gathering Company (TCP Gathering), 555 Seventeenth Street, Denver, Colorado 80202-3918, filed in Docket No. CP00-372-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), and Section 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations for permission and approval to abandon interstate transportation service, and certain natural gas facilities located in San Juan County, Utah and San Miguel County, Colorado, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202)208-2222 for assistance.

TCP Gathering explains that, upon receipt of abandonment authorization, it would reconfigure its facilities, consisting of approximately 28 miles of 8-inch and 4-inch pipeline, to connect them to an existing gathering system owned and operated by TCP Gathering's new owner Tom Brown, Inc. (Tom Brown) and would operate the facilities as gathering facilities exempt from the Commission's regulation pursuant to Section 1(b) of the NGA.

Currently, TCP Gathering has only one shipper, with whom it has an interruptible transportation contract. The shipper's gas transported from the shipper's well in the Little Valley field in San Juan County, Utah for delivery to

Rocky Mountain Natural Gas company, TCP Gathering's previous owner, in San Miguel County, Colorado. TCP Gathering states that, upon obtaining the requested abandonment authority, it will construct an interconnection with Tom Brown's Lisbon Field gathering system in San Juan County, Utah, and plans to gather gas from wells along the length of TCP Gathering's system in Utah and Colorado for delivery to the Lisbon Field where the gas will be processed in the Lisbon Plant.

If there are any further questions regarding this proposal, the following individual may be contacted: Bruce R. DeBoer, TCP Gathering company, 555 Seventeenth Street, Suite 1850, Denver, Colorado 80202-3918, at (303) 260-5000.

Any person desiring to be heard or to make any protest with reference to said application should, on or before June 28, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, a protest or motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations Under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this document if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for TCP Gathering to appear or be represented at the hearing.

David P. Boergers,  
Secretary.

[FR Doc. 00-14822 Filed 6-12-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-159-000, et al.]

#### Front Range Power Company, LLC, et al.; Electric Rate and Corporate Regulation Filings

June 7, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Front Range Power Company, LLC,

[Docket No. EG00-159-000]

Take notice that on June 5, 2000, Front Range Power Company, LLC, 6647 Generation Drive, Fountain, Colorado 80817, filed with the Federal Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Front Range Power Company, LLC is a Colorado limited liability company formed by Coastal Power Company (Coastal), a Delaware corporation and wholly owned affiliate of The Coastal Corporation and Colorado Springs Utilities (CSU), an enterprise of the City of Colorado Springs, Colorado, to develop, design, construct, own, operate and maintain a natural gas-fired combined-cycle electric generation plant with a maximum capacity of approximately 480 MW, located on a 23-acre parcel of land approximately 17 miles south of Colorado Springs, Colorado.

*Comment date:* June 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Southaven Power, LLC

[Docket No. EL00-81-000]

Take notice that on June 1, 2000, Southaven Power, LLC (Southaven) filed a request for waiver of requirements under Order Nos. 888 and 889, with respect to certain interconnection facilities associated with Southaven's generating facility to be located near Southaven, Mississippi.

*Comment date:* July 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-1666-000]

Take notice that on June 1, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed a notification as directed by the Commission's Order in Docket No. ER00-1666-000 on May 8, 2000 at 91 FERC ¶ 61,122, that it had adopted the revised North American Electric Reliability Council Transmission Loading Relief Procedures accepted for filing by that Order.

Copies of the filing have been provided to jurisdictional customers, the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* June 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Virginia Electric and Power Company

[Docket No. ER00-2671-000]

Take notice that on June 1, 2000, Virginia Electric and Power Company (Virginia Power) tendered for filing the Service Agreement between Virginia Electric and Power Company and Associated Electric Cooperative, Inc. Under the Service Agreement, Virginia Power will provide services to Associated Electric Cooperative, Inc. under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of June 1, 2000, the date of filing of the Service Agreement.

Copies of the filing were served upon Associated Electric Cooperative, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* June 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 5. New England Power Pool

[Docket No. ER00-2672-000]

Take notice that on June 1, 2000, the New England Power Pool (NEPOOL) Participants Committee filed a Service

Agreement for Through or Out Service or In Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.12 of the Commission's regulations.

Acceptance of this Service Agreement will recognize the provision of Long-Term Firm Out Service to Williams Energy Marketing & Trading Company, in conjunction with Regional Network Service, in accordance with the provisions of the NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented.

An effective date of July 1, 2000 for commencement of transmission service has been requested.

Copies of this filing were sent to all NEPOOL members, the New England public utility commissioners and all parties to the transaction.

*Comment date:* June 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 6. New England Power Pool

[Docket No. ER00-2673-000]

Take notice that on June 1, 2000, the New England Power Pool (NEPOOL) Participants Committee filed a Service Agreement for Through or Out Service or In Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.12 of the Commission's regulations.

Acceptance of this Service Agreement will recognize the provision of Firm In Service transmission to PG&E Energy Trading—Power LP, in conjunction with Regional Network Service, in accordance with the provisions of the NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented.

An effective date of June 1, 2000 for commencement of transmission service has been requested.

Copies of this filing were sent to all NEPOOL members, the New England public utility commissioners and all parties to the transaction.

*Comment date:* June 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 7. New England Power Pool

[Docket No. ER00-2674-000]

Take notice that on June 1, 2000, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance a signature page to the New England Power Pool Agreement dated September 1, 1971, as amended, signed by Mead Oxford Corporation (Mead Oxford). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of