

Reimbursement and Power Cost Tracker to be effective 5/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331–5249.

*Comment Date:* 5 p.m. ET 4/12/23.

*Docket Numbers:* RP23–656–000.

*Applicants:* ANR Pipeline Company.

*Description:* § 4(d) Rate Filing: ANR—Vitol 138868 Negotiated Rate Agreement to be effective 4/1/2023.

*Filed Date:* 3/31/23.

*Accession Number:* 20230331–5259.

*Comment Date:* 5 p.m. ET 4/12/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP23–584–001.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Compliance filing: TPC Annual Incidental Purchases and Sales Report Amendment to be effective N/A.

*Filed Date:* 3/30/23.

*Accession Number:* 20230330–5156.

*Comment Date:* 5 p.m. ET 4/11/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 31, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–07220 Filed 4–5–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2628–066]

#### Alabama Power Company; Notice of Intent To Prepare an Environmental Impact Statement

On November 23, 2021, Alabama Power Company filed an application for a new major license to operate its 137.5-megawatt (MW)<sup>1</sup> R.L. Harris Hydroelectric Project (Harris Project; FERC No. 2628). The project is located on the Tallapoosa River near the City of Lineville in Randolph, Clay, and Cleburne Counties, Alabama. The Harris Project also includes land within the James D. Martin-Skyline Wildlife Management Area located approximately 110 miles north of Harris Lake in Jackson County, Alabama. The project occupies 4.90 acres of federal land administered by the Bureau of Land Management.

On July 31, 2018, Commission staff issued Scoping Document 1, initiating the scoping process for the project in accordance with the National Environmental Policy Act (NEPA) and Commission regulations. On November 16, 2018, Commission staff issued a revised scoping document (Scoping Document 2). In accordance with the Commission's regulations, on January 17, 2023, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed during scoping and in response to the REA Notice, staff has determined that relicensing the project may constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Impact Statement (EIS) for the Harris Project.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed in response to the REA notice, and on the draft EIS will be analyzed by staff in a final EIS. The staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

<sup>1</sup> This capacity includes a proposed 2.5-MW increase in generation that would be provided through a new minimum flow unit.

Milestone	Target date
Issue draft EIS .....	September 2023.
Draft EIS Public Meeting ..	October 2023.
Comments on draft EIS due.	November 2023.
Commission issues final EIS.	April 2024. <sup>2</sup>

Any questions regarding this notice may be directed to Sarah Salazar at (202) 502–6863 or [sarah.salazar@ferc.gov](mailto:sarah.salazar@ferc.gov).

Dated: March 31, 2023.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2023–07207 Filed 4–5–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23–112–000.  
*Applicants:* AES ES Westwing, LLC.  
*Description:* AES ES Westwing, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 3/31/23.  
*Accession Number:* 20230331–5448.  
*Comment Date:* 5 p.m. ET 4/21/23.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1776–007.  
*Applicants:* Leaning Juniper Wind Power II LLC.  
*Description:* Compliance filing: Compliance Filing to Reflect Participation in the CAISO's Western EIM to be effective 3/24/2023.  
*Filed Date:* 3/31/23.  
*Accession Number:* 20230331–5198.  
*Comment Date:* 5 p.m. ET 4/21/23.  
*Docket Numbers:* ER10–2824–007.  
*Applicants:* Big Horn Wind Project LLC.  
*Description:* Compliance filing: Compliance Filing to Reflect Participation in the CAISO's Western EIM to be effective 3/24/2023.  
*Filed Date:* 3/31/23.  
*Accession Number:* 20230331–5128.

<sup>2</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(2) require that a Record of Decision be completed within 2 years of the federal action agency's decision to prepare an EIS. This notice establishes the Commission's intent to prepare a draft and final EIS for the Harris Project. Therefore, in accordance with CEQ's regulations, the Commission must reach a licensing decision within 2 years of the issuance date of this notice.