

schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone—Target Date

Issue EA—August 4, 2025

Any questions regarding this notice may be directed to Nicholas Ettema by telephone at (312) 596-4447, or by email at nicholas.ettema@ferc.gov.

Dated: May 29, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-10179 Filed 6-3-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3255-016]

Lyonsdale Associates, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 28, 2025, the New York State Department of Environmental Conservation (New York DEC) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Lyonsdale Associates, LLC, in conjunction with the above captioned project on May 27, 2025. Pursuant to the Commission's regulations,¹ we hereby notify New York DEC of the following.

Date of Receipt of the Certification Request: May 27, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, May 27, 2026.

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 28, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-10103 Filed 6-3-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-496-000]

Tennessee Gas Pipeline Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on May 20, 2025, Tennessee Gas Pipeline Company, LLC (Tennessee), 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208(c), 157.210, and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA) and Tennessee's blanket certificate issued in Docket No. CP82-413-000, for authorization to (i) increase the certificated horsepower (HP) at its existing Compressor Station 245, and (ii) abandon in place compressor units 3A, 4A, and 5A. All the above facilities are located in Herkimer County, New York (Compressor Station 245 Uprate Project). The project will allow Tennessee to increase Compressor Station 245's certificated HP from 8,219 HP to 11,107 HP to meet its firm obligations to shippers and to abandon redundant units that have become operationally obsolete. The estimated cost for the project is approximately \$50,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Tina Hardy, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, by phone at (205) 325-3668, or by email at tina_hardy@kindermorgan.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on July 28, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is July 28, 2025. A protest may also serve as a motion to intervene so long as the

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

¹ 18 CFR 4.34(b)(5)(iii).

protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is July 28, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before July 28, 2025. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP25–496–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP25–496–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Tina Hardy, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, or by email (with a link to the document) at tina_hardy@kindermorgan.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: May 29, 2025.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2735–104]

Pacific Gas and Electric Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2735–104.

c. *Date filed:* April 18, 2024.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Helms Pumped Storage Project.

f. *Location:* The existing project is located about 50 miles northeast of the city of Fresno, on the North Fork Kings River and Helms Creek, in Fresno and Madera Counties, California. The project currently occupies 3,346.6 acres of Federal land administered by the U.S. Forest Service, 28.36 acres of Federal land managed by the U.S. Bureau of Reclamation, and 0.07 acre of land managed by the Bureau of Land Management. The project, with the proposed project boundary modifications, would occupy a total of 2,887.7 acres of Federal land administered by the U.S. Forest Service, 28.5 acres of Federal land managed by the U.S. Bureau of Reclamation, and 2.22 acres of land managed by the Bureau of Land Management.

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.