

NV; October 3 and 10, 3:00 p.m.–8:00 p.m.

Inyo County: American Legion Hall, 205 S. Edwards St., Independence, CA; October 3, 3:00 p.m.–8:00 p.m.

Inyo County: Statham Hall, 138 Jackson St., Lone Pine, CA; October 10, 3:00 p.m.–8:00 p.m.

Esmeralda County: Goldfield Community Center, 301 Crook St., Goldfield, NV; October 4 and 11, 3:00 p.m.–8:00 p.m.

Mineral County: Mineral Chamber of Commerce Convention Center, 932 E St., Hawthorne, NV; October 5 and 12, 3:00 p.m.–8:00 p.m.

Storey County: Storey County Senior Center, Corner of Mill & E Sts., Virginia City, NV; October 3 and 12, 3:00 p.m.–8:00 p.m.

Washoe County: Washoe County District Health Department, 1001 E. 9th St., Bldg. B, Auditorium B, Reno, NV; October 4, 3:00 p.m.–8:00 p.m.

Carson City: Old Capitol Building, Supreme Court Chambers, 101 N. Carson St. (Corner of Carson and Musser Sts.), Carson City, NV; October 3, 3:00 p.m.–8:00 p.m.

Douglas County: Sharkey's Rib Room, 1440 Highway 395, Gardnerville, NV; October 4 and 10, 3:00 p.m.–8:00 p.m.

Lyon County: Lyon County Administrative Complex, 27 S. Main St., Yerrington, NV; October 5 and 11, 3:00 p.m.–8:00 p.m.

Additional information on these public hearing sessions and the Civilian Radioactive Waste Management program may be obtained at the Yucca Mountain web site at www.ymmp.gov or by calling 1-800-967-3477. Local and regional newspapers will also provide related information.

Issued in Washington, D.C. on September 28, 2001.

Lake H. Barrett,
Acting Director.

[FR Doc. 01-24767 Filed 10-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-612-000]

ANR Pipeline Company; Notice of Tariff Filing

September 27, 2001.

Take notice that on September 24, 2001, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Seventh Revised Sheet No. 1, Original

Sheet No. 75G, Original Sheet No. 75G.01, Original Sheet No. 75G.02, Original Sheet No. 75G.03, Second Revised Sheet No. 86A, and Seventh Revised Sheet No. 89, to be effective October 24, 2001.

In this filing, ANR is seeking to implement a new *pro forma* Associated Liquefiables Agreement for the allocation and transportation of Pipeline Thermal Reduction "PTR", Pipeline Condensate reduction "PCR", and Flash Gas. ANR is also proposing to add the definitions of Pipeline Condensate and Flash Gas to the General Terms and Conditions of its Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-24695 Filed 10-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-445-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

September 27, 2001.

Take notice that on September 21, 2001, El Paso Natural Gas Company (El Paso), Post Office Box 1087, Colorado Springs, Colorado 80904, filed in Docket No. CP01-445-000 a request pursuant to

Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon, in place, a 17.23 mile segment of the Globe-Miami First Loop Line, located in Hidalgo County, New Mexico, under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call 202-208-2222 for assistance).

El Paso proposes to abandon, in place, approximately 17.23 miles of the 6-inch diameter Globe-Miami First Loop Line (Line No. 2005), between Block Valve 4 $\frac{1}{4}$ and block Valve 6 $\frac{1}{4}$, located in Hidalgo County, New Mexico. El Paso states that by Commission order issued May 20, 1947, in Docket No. G-881 (6 FPC 670 (1947)), El Paso was authorized to construct Line No. 2005 to loop their existing 8 $\frac{5}{8}$ -inch diameter Globe-Miami Line (Line No. 2004), directly parallel and adjacent to Line No. 2004. El Paso indicates that these loop facilities were installed for the direct sale of additional gas volumes to Phelps Dodge Corporation (Phelps Dodge) to be utilized at its Morenci Plant. El Paso asserts that it will continue to operate three additional loop segments of Line No. 2005 and a 12 $\frac{3}{4}$ -inch diameter Globe-Miami Second Loop Line (Line No. 2085).

El Paso states that El Paso and Dodge Phelps are parties to a Transportation Service Agreement, dated August 16, 1991, providing for the firm transportation of Phelps Dodge's full requirements for its mining operations in the states of Arizona and New Mexico, including the Morenci Plant. El Paso indicates that the 17.23 mile segment of Line no. 2005, proposed herein to be abandoned in place, was originally constructed to provide increased volumes of natural gas to the Morenci Plant.

El Paso states that as part of their routine maintenance program, they recently identified corrosion and integrity problems on Line No. 2005, between Block Valve 4 $\frac{1}{4}$ and Block Valve 6 $\frac{1}{4}$, which forced El Paso to shut-in this segment of Line No. 2005. El Paso asserts that there was no reduction in natural gas service being provided to the Phelps Dodge Morenci Plant resulting from the shut-in of this segment of Line No. 2005. El Paso indicates that they have redirected natural gas service through Line Nos.