

2007 index rate increases as unjust and unreasonable under section 1(5) of the Interstate Commerce Act. BP requests that the Commission review and investigate SFPP's index rate increases; set the proceeding for an evidentiary hearing to determine just and reasonable rates for SFPP; require the payment of refunds and reparations starting two years before the date of complaint for all rates; and award such other relief as is necessary and appropriate under the Interstate Commerce Act.

BP states that copies of the Complaint were served on SFPP.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on September 11, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-17552 Filed 9-5-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-437-000]

Centerpoint Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

August 27, 2007.

Take notice that on August 15, 2007, CenterPoint Energy Gas Transmission Company (CenterPoint), 1111 Louisiana Street, Houston, Texas, filed in Docket No. CP07-437-000 a prior notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), and CenterPoint's blanket certificate issued in Docket No. CP82-384-000 on September 1, 1982,¹ and amended in Docket No. CP82-384-001 on February 10, 1983.² Centerpoint seeks authorization to construct, own, and operate a new compressor station on Line AC located near the city of Cove in Polk County, Arkansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Specifically, CenterPoint proposes to install a Solar Mars 100/C652 Turbine driven Centrifugal Compressor Package and associated ancillary equipment within a 38.5 acre lot owned by CenterPoint. The total compression available will be 14,801 horsepower. The proposed facilities will provide CenterPoint's customers with flexible access to traditional Mid-continent gas supplies and will enhance CenterPoint's infrastructure needed to support current and future natural gas development and production activities across CenterPoint's system. CenterPoint estimates that total construction costs will be approximately \$26,257,504.

Any questions regarding this application should be directed to Michelle Willis, Supervisor, Rates & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21734, Shreveport, Louisiana 71151, or call (318) 429-3708.

Any person or the Commission's Staff may, within 60 days after the issuance

¹ 20 FERC ¶ 62,408 (1982).

² 22 FERC ¶ 61,148 (1983).

of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. *Comment Date:* October 27, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-17547 Filed 9-5-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07-439-000]

Chestnut Ridge Storage, LLC; Notice of Application

August 28, 2007.

Take notice that on August 24, 2007, Chestnut Ridge Storage, LLC (Chestnut Ridge), 10000 Memorial Drive, Suite 200, Houston, Texas 77024-3410, filed in Docket No. CP07-439-000, a petition for Exemption of Temporary Acts and Operations from Certificate Requirements, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, and section 7(c)(1)(B) of the Natural Gas Act, seeking approval of an exemption from certificate requirements to perform temporary activities in order to drill stratigraphic test wells and perform other activities to assess the optimal manner in which to develop an underground natural gas storage facility in the West Summit Field in Fayette County, Pennsylvania, Preston County, West Virginia and Monongalia County, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be