

transparency into and cost effectiveness of local and regional transmission planning decisions, including: (1) the role of cost management measures in ensuring the cost-effective identification of local transmission needs (e.g., planning criteria) and solutions to address identified local transmission and regional reliability-related transmission needs; and (2) cost considerations and the processes through which transmission developers recover their costs to ensure just and reasonable transmission rates. Additionally, this conference will also discuss potential approaches to providing enhanced cost management measures and greater transparency and oversight if needed to ensure just and reasonable transmission rates.

Attached to this Supplemental Notice is an agenda for the technical conference, which includes the conference program and expected panelists.

Panelists are asked to submit advance materials to provide any information related to their respective panel (e.g., summary statements, reports, whitepapers, studies, or testimonies) that panelists believe should be included in the record of this proceeding by September 16, 2022. Panelists should file all advance materials in the AD22–8–000 docket.

An additional supplemental notice will be issued following the technical conference with the opportunity for interested parties to submit post-technical conference comments.

The technical conference will be open to the public and there is no fee for attendance. Information will also be posted on the Calendar of Events on the Commission's website, [www.ferc.gov](http://www.ferc.gov), prior to the event.

The workshop will be held at the Commission on 888 First Street NE, Washington, DC 20002. It will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202–347–3700). A link to the webcast of this event will be available in the Commission Calendar of Events at [www.ferc.gov](http://www.ferc.gov). The Capitol Connection provides technical support for the webcasts and offers the option of listening to the workshop via phone-bridge for a fee. For additional information, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call (703) 993–3100.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to

(202) 208–2106 with the required accommodations.

For more information about this technical conference, please contact John Riehl at [john.riehl@ferc.gov](mailto:john.riehl@ferc.gov) or (202) 502–6026. For information related to logistics, please contact Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or (202) 502–8368.

Dated: September 8, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–19922 Filed 9–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings in Existing Proceedings

*Docket Numbers:* RP19–351–006.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* Compliance filing: 2022 Settlement Rates Docket No. RP19–351–006 to be effective 11/1/2022.

*Filed Date:* 9/9/22.

*Accession Number:* 20220909–5034.

*Comment Date:* 5 p.m. ET 9/21/22.

*Docket Numbers:* RP22–1065–001.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Compliance filing: 9.9.22 Compliance Filing Implementing Approved 2022 Rate Settlement to be effective 10/1/2022.

*Filed Date:* 9/9/22.

*Accession Number:* 20220909–5008.

*Comment Date:* 5 p.m. ET 9/21/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

#### Filings Instituting Proceedings

*Docket Numbers:* PR22–62–000.

*Applicants:* The East Ohio Gas Company.

*Description:* § 284.123 Rate Filing: Operating Statement of The East Ohio Gas Company 9/1/22 to be effective 9/1/2022.

*Filed Date:* 9/8/22.

*Accession Number:* 20220908–5068.

*Comment Date:* 5 p.m. ET 9/29/22.

*Docket Numbers:* RP22–1207–000.

*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* § 4(d) Rate Filing: EGTS—September 9, 2022 Negotiated

Rate and Nonconforming Service Agreement to be effective 10/11/2022.

*Filed Date:* 9/9/22.

*Accession Number:* 20220909–5013.

*Comment Date:* 5 p.m. ET 9/21/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at:

<http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 9, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–19969 Filed 9–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11–3987–017; ER11–4055–012; ER12–1566–016; ER12–2051–003; ER12–2499–022; ER13–764–022; ER14–1548–015; ER14–1775–010; ER14–1927–010; ER12–2498–022; ER16–1325–005; ER16–1326–005; ER16–1327–005; ER17–382–007; ER17–383–007; ER17–384–007; ER17–2141–005; ER17–2142–005; ER17–2385–003; ER18–855–006; ER18–1416–006.

*Applicants:* CED Wistaria Solar, LLC, Panoche Valley Solar, LLC, Great Valley Solar 3, LLC, Great Valley Solar 2, LLC, Great Valley Solar 1, LLC, CED Ducor Solar 3, LLC, CED Ducor Solar 2, LLC, CED Ducor Solar 1, LLC, Copper Mountain Solar 4, LLC, Mesquite Solar 3, LLC, Mesquite Solar 2, LLC, Alpaugh 50, LLC, CED White River Solar 2, LLC, SEP II, LLC, Copper Mountain Solar 3, LLC, CED White River Solar, LLC, Alpaugh North, LLC, SPS Alpaugh 50, LLC, Copper Mountain Solar 2, LLC,