accepting petitions under 10 CFR 2.206 because the issues raised regarding Holtec's use of the Palisades DTF in 2022 had already been addressed through the NRC's inspection and enforcement process.

In August and November 2023 (ADAMS Accession No. ML23276B452 and ADAMS Accession No. ML24045A147, respectively), the NRC completed inspections that addressed, in part, the use of the Palisades DTF. As a result of these inspections, the NRC identified several instances, totaling just over \$57,000, in which the licensee used the Palisades DTF to pay for activities not considered legitimate decommissioning expenses per the definition in 10 CFR 50.2, "Definitions."

The NRC confirmed that the unauthorized reimbursements from the Palisades DTF were the result of inadvertent oversights and/or inattention to detail in the coding associated with the billing for various projects and community donations. The licensee has implemented several process revisions to address order coding modification issues/errors, as well as training to eliminate these issues from future DTF expenditures. In February 2024, the NRC issued Holtec a Severity Level IV Non-Cited Violation to address the illegitimate use of decommissioning funds at Palisades (ADAMS Accession No. ML24045A147).

On February 29, 2024, along with the initial assessment, the petition manager offered the petitioners an opportunity to address the PRB in a public meeting. This meeting was held on April 10, 2024. The transcript of that meeting is publicly available in ADAMS under Accession No. ML24114A016 and is considered a supplement to the petition. During the April 10, 2024, meeting, the petitioners discussed DTF expenditures of \$120 million noted in the 2023 Decommissioning Funding Status Report for Palisades, which was submitted to the NRC on March 29, 2024 (ADAMS Accession No. ML24089A117). The petitioners also raised concerns about whether the \$120 million was properly used for decommissioning expenditures in accordance with the current NRC requirements and guidance.

Following the April 10, 2024, public meeting, the PRB met to consider what had been presented during the meeting. The PRB found that the issues regarding use of the Palisades DTF in 2022 have been addressed through the inspection and enforcement process, as previously mentioned in this notice. Therefore, the PRB is not accepting those issues into the 10 CFR 2.206 process. The concerns the petitioners raised at the public

meeting regarding the recently submitted 2023 expenditure report for Palisades involve new information that has not yet been fully considered by the NRC. Therefore, in accordance with MD 8.11, Section III.C, the PRB is accepting that portion of the petitioner's concern into the 10 CFR 2.206 process for further review. However, the PRB is holding the petition review in abeyance until the NRC's review of the 2023 expenditure report for Palisades is complete, as it is relevant to the decision on the 10 CFR 2.206 petition.

Dated: July 2, 2024.

For the Nuclear Regulatory Commission.

Michael King.

Deputy Office Director, Office of Nuclear Reactor Regulation.

[FR Doc. 2024–14953 Filed 7–8–24; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2024-0119]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory

Commission.

ACTION: Monthly notice.

SUMMARY: Pursuant to section 189a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular monthly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by August 8, 2024. A request for a hearing or petitions for leave to intervene must be filed by September 9, 2024. This monthly notice includes all amendments issued, or proposed to be issued, from May 24, 2024, to June 20, 2024. The last monthly notice was published on June 11, 2024.

ADDRESSES: You may submit comments by any of the following methods; however, the NRC encourages electronic

comment submission through the Federal rulemaking website.

- Federal rulemaking website: Go to https://www.regulations.gov and search for Docket ID NRC-2024-0119. Address questions about Docket IDs in Regulations.gov to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the "For Further Information Contact" section of this document.
- Mail comments to: Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the SUPPLEMENTARY INFORMATION section of this document.

FOR FURTHER INFORMATION CONTACT:

Susan Lent, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555– 0001, telephone: 301–415–1365; email: Susan.Lent@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2024–0119, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- Federal Rulemaking website: Go to https://www.regulations.gov and search for Docket ID NRC-2024-0119.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to PDR.Resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.
- *NRC's PDR*: The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please

send an email to *PDR.Resource@nrc.gov* or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (https://www.regulations.gov). Please include Docket ID NRC-2024-0119, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at https://www.regulations.gov as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of the Code of Federal Regulations (10 CFR) "Notice for public comment; State consultation," are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received

within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the Federal Register a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final

determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?Accession Number=ML20340A053) and on the NRC's public website at https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC' (ADAMS Accession No. ML13031A056) and on the NRC's public website at https://www.nrc.gov/site-help/esubmittals.html.

To comply with the procedural requirements of E-Filing, at least 10

days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at https:// www.nrc.gov/site-help/e-submittals/ getting-started.html. After a digital ID certificate is obtained and a docket created, the participant must submit adjudicatory documents in Portable Document Format. Guidance on submissions is available on the NRC's public website at https://www.nrc.gov/ site-help/electronic-sub-ref-mat.html. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that

provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at https://www.nrc.gov/site-help/e-submittals.html, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1–866–672–7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)-(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available at https:// adams.nrc.gov/ehd, unless excluded pursuant to an order of the presiding officer. If you do not have an NRCissued digital ID certificate as previously described, click "cancel" when the link requests certificates and vou will be automatically directed to the NRC's electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees' proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT REQUESTS

Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2; Will County, IL

Docket Nos.

50–456, 50–457. June 4, 2024. ML24156A245.

Pages 15-17 of Attachment 1.

The proposed amendments would revise Technical Specification Surveillance Requirement 3.7.9.2 to allow an ultimate heat sink temperature of less than or equal to 102.8°F until September 30, 2024.

NSHC

Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, IL 60555.

Joel Wiebe, 301-415-6606.

Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2, Will County, IL; Byron Station, Unit Nos. 1 and 2, Ogle County, IL

LICENSE AMENDMENT REQUESTS—Continued

Location in Application of NSHC.

Pages 9 and 10 of Attachment 1.

Brief Description of Amendments.

The proposed amendments would remove extraneous detail related to the Best Estimate Analyzer for Core Operations Nuclear software and more closely align with the Standard Technical Specifications, NUREG-1431, Revision 5.

Proposed Determination Name of Attorney for Licensee, Mailing Address. NRC Project Manager, Tele-

phone Number.

NSHC

Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC., 4300 Winfield Road, Warrenville, IL 60555.

Joel Wiebe, 301-415-6606.

Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2, Will County, IL; Byron Station, Unit Nos. 1 and 2, Ogle County, IL

Docket Nos. Application date ADAMS Accession No.

50-454, 50-455, 50-456, 50-457.

April 25, 2024.

ML24116A112.

Location in Application of NSHC.

Pages 26 and 27 of Attachment 1.

Brief Description of Amend-

ments. Proposed Determination Name of Attorney for LiThe proposed amendments would remove the core operating limits report analytical method 5.6.5.b.5 from the

NSHC.

censee, Mailing Address. NRC Project Manager, Tele-

phone Number.

Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, IL 60555.

Joel Wiebe, 301-415-6606.

technical specifications.

Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL

Docket Nos. Application date ADAMS Accession No. Location in Application of NSHC. Brief Description of Amend-

50-237, 50-249. May 8, 2024. ML24129A135.

NSHC.

Pages 7-9 of Attachment 1.

ments.

The proposed amendments request adoption of Technical Specification Task Force (TSTF) Travelers, TSTF-505, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk Informed TSTF] Initiative 4b," and TSTF-591, "Revise Risk Informed Completion Time (RICT) Program.".

Proposed Determination Name of Attorney for Licensee, Mailing Address. NRC Project Manager, Telephone Number.

Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, II 60555.

Surinder Arora, 301-415-1421.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA; Entergy Operations, Inc., System Energy Resources, Inc., Cooperative Energy, A Mississippi Electric Cooperative, and Entergy Mississippi, LLC; Grand Gulf Nuclear Station, Unit 1; Claiborne County, MS; Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA

Docket Nos. Application date ADAMS Accession No.

50-416, 50-382, 50-458.

May 7, 2024.

MI 24128A042

Pages 20-21 of the Enclosure.

Location in Application of NSHC. Brief Description of Amendments.

The proposed amendments would remove License Condition 2.F, which requires the Grand Gulf Nuclear Station, Unit 1, River Bend Station, Unit 1, and Waterford Steam Electric Station, Unit 3 sites to report certain violations of Renewed Facility Operating License Section 2.C within 24 hours to the NRC Operations Center via the emergency notification system with a written follow-up at a later date. The licensee stated that this change is consistent with the notice published in the FEDERAL REGISTER on November 4, 2005 (70 FR 67202), as part of the consolidated line-item improvement process.

Proposed Determination Name of Attorney for Licensee, Mailing Address. NRC Project Manager, Telephone Number.

NSHC.

Susan Raimo, Associate General Counsel-Nuclear, 101 Constitution Avenue NW, Washington, DC 20001.

Mahesh Chawla, 301-415-8371.

Florida Power & Light Company, et al.; St. Lucie Plant, Unit No. 2; St. Lucie County, FL

Docket No. Application date ADAMS Accession No. Location in Application of NSHC.

50-389. April 30, 2024. MI 24122A689

Pages 14 and 15 of Enclosure 1.

LICENSE AMENDMENT REQUESTS—Continued

Brief Description of Amend-

The proposed amendment would revise St. Lucie Plant, Unit No. 2, Technical Specification (TS) 3.7.15, "Spent Fuel Pool Storage," and TS 4.3, "Fuel Storage," to support updated spent fuel pool and new fuel vault criticality analyses, which account for the impact of a proposed transition to 24-month fuel cycles on fresh and spent fuel storage.

Proposed Determination Name of Attorney for Licensee, Mailing Address. NRC Project Manager, Telephone Number. NSHC. Steven Hamrick, Senior Attorney 801 Pennsylvania Ave. NW, Suite 220 Washington, DC 20004.

Natreon Jordan, 301-415-7410.

NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH

May 10, 2024. ML24131A152.

Pages 6-7 of the Enclosure.

Brief Description of Amend-

The proposed amendment would revise the Seabrook Station, Unit No. 1 Technical Specification (TS) 3.8.1.1.a, "A.C. Sources—Operating," to provide a one-time allowance to change plant modes from Cold Shutdown (MODE 5) to Startup (MODE 2) while one independent circuit between the offsite transmission network and the onsite Class 1E Distribution System is out of service. NextEra is requesting an additional 384 hours to the TS 3.8.1.1.a 72-hour completion time for a total of 456 hours.

Proposed Determination Name of Attorney for Licensee, Mailing Address. NRC Project Manager, Telephone Number.

Steven Hamrick, Senior Attorney 801 Pennsylvania Ave. NW, Suite 220 Washington, DC 20004.

V. Sreenivas, 301-415-2597.

Tennessee Valley Authority; Watts Bar Nuclear Plant, Unit 1; Rhea County, TN

50-390. April 17, 2024. ML24108A015.

Pages E-9—E-11 of the Enclosure.

Brief Description of Amendment.

The proposed amendment would revise the expiration date of the Watts Bar Nuclear Plant, Unit 1, Facility Operating License No. NPF–90 to be 40 years from the date that the full-power operating license was issued, rather than the date that the low-power license was issued.

Proposed Determination
Name of Attorney for Licensee, Mailing Address.
NRC Project Manager, Tele-

phone Number.

NSHC.
David Fountain, Executive VP and General Counsel, Tennessee Valley Authority, 6A West Tower, 400 West Summit Hill Drive, Knoxville, TN 37902.

Kimberly Green, 301-415-1627.

Vistra Operations Company LLC; Beaver Valley Power Station, Units 1 and 2; Beaver County, PA

50-334, 50-412. May 7, 2024. ML24129A016.

Pages 2-4 of Attachment 1.

Brief Description of Amendments. The proposed amendments would adopt Technical Specification Task Force-569, "Revise Response Time Testing Definition," which is an approved change to the Improved Standard Technical Specifications, into the Beaver Valley Power Station, Units 1 and 2, Technical Specifications (TSs). The proposed amendments would revise the TS definitions for Engineered Safety Feature Response Time and Reactor Trip System Response Time.

Proposed Determination
Name of Attorney for Licensee, Mailing Address.
NRC Project Manager, Telephone Number.

NSHC.

Rick Giannantonio, General Counsel, Energy Harbor Nuclear Corp.,168 E. Market Street Akron, OH 44308–2014.

V. Sreenivas, 301-415-2597.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last monthly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, were published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances

provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission's letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT ISSUANCE(S)

Arizona Public Service Company, et al.; Palo Verde Nuclear Generating Station, Units 1, 2, and 3; Maricopa County, AZ 50-528, 50-529, 50-530. Amendment Date June 14, 2024. ML24129A206. ADAMS Accession No Amendment Nos 222 (Unit 1), 222 (Unit 2), and 222 (Unit 3). Brief Description of Amendment(s) The amendments revised the Palo Verde Nuclear Generating Station, Units 1, 2, and 3 (Palo Verde) technical specifications (TSs) to adopt Technical Specification Task Force (TSTF) Traveler TSTF-266-A, Revision 3, "Eliminate the Remote Shutdown System Table of Instrumentation and Controls." Specifically, Arizona Public Service Company (the licensee) deleted TS table 3.3.11-1, "Remote Shutdown System Instrumentation and Controls," from Palo Verde TS 3.3.11, "Remote Shutdown System," and placed the content of TS table 3.3.11-1 into licensee-controlled documents. Public Comments Received as to Proposed NSHC (Yes/No) Constellation Energy Generation, LLC; Calvert Cliffs Nuclear Power Plant, Units 1 and 2; Calvert County, MD 50-317, 50-318. Docket Nos May 31, 2024. Amendment Date ML24121A180 ADAMS Accession No 350 (Unit 1), 327 (Unit 2). Amendment Nos The amendments revised technical specifications to adopt Technical Brief Description of Amendments Specifications Task Force (TSTF) Traveler TSTF 59-A, Revision 1, "Incorporate CE [Combustion Engineering] NPSD-994 Recommendations into the SIT [Safety Injection Tanks] Specification," with plant-specific variations. Public Comments Received as to Proposed NSHC (Yes/No) Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Unit 1; York County, PA Docket Nos 50-171. June 11, 2024. Amendment Date ADAMS Accession No ML24082A241. Amendment Nos 18. The amendment modified License Condition 2.C(1) and Technical Brief Description of Amendments Specification Sections 1.0, 2.1(b)1, 2.1(b)6, 2.3(b)1, and 2.3(b)2 to remove restrictions that currently limit decommissioning activities/ef-Public Comments Received as to Proposed NSHC (Yes/No) No. Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 3; New London County, CT 50-423 Amendment Date June 4, 2024. ADAMS Accession No ML24128A277. Amendment No 290 The amendment revised the Millstone Power Station, Unit No. 3, tech-Brief Description of Amendment nical specifications (TSs) to update the reactor core safety limits (TS 2.1.1.2), fuel assembly design features (TS 5.3.1), and the list of approved methodologies for the Core Operating Limits Report (TS 6.9.1.6.b) to support the use of Framatome GAIA fuel with M5™ fuel cladding material, which is currently scheduled for insertion into the Millstone Power Station, Unit No. 3, reactor during the spring 2025 refueling outage. Public Comments Received as to Proposed NSHC (Yes/No) No.

Duke Energy Progress, LLC; H. B. Robinson Steam Electric Plant, Unit No. 2; Darlington County, SC

50-261

Docket No

LICENSE AMENDMENT ISSUANCE(S)—Continued

EIGENGE / WIENDWIENT IC	
Amendment Date	June 3, 2024. ML24114A015.
Amendment No	279.
Brief Description of Amendment	The amendment eliminated the dynamic effects of postulated pipe rup tures to auxiliary piping systems attached to the reactor coolant system from the H. B. Robinson Steam Electric Plant, Unit No. 2 design and licensing basis using leak-before-break methodology.
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Duke Energy Progress, LLC; H. B. Robinson Stea	m Electric Plant, Unit No. 2; Darlington County, SC
Docket No	50–261.
Amendment Date	October 12, 2023.
ADAMS Accession No	ML23226A086. 277.
Brief Description of Amendment	The amendment added a Feedwater Isolation on High-High Steam Generator Level function to Table 3.3.2–1 of Technical Specificatior (TS) 3.3.2, "Engineered Safety Feature Actuation System (ESFAS) Instrumentation," and removed obsolete content from TSs 2.1.1.1 "Reactor Core SLs [Safety Limits]," and 5.6.5.b, "Core Operating Limits Report (COLR)."
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Energy Northwest; Columbia Gene	erating Station; Benton County, WA
Docket No	50–397.
Amendment Date	June 12, 2024.
ADAMS Accession No	ML24099A223. 275.
Brief Description of Amendment	The amendment modified Columbia Generating Station Technica
Public Comments Received as to Proposed NSHC (Yes/No)	Specification 3.6.2.3, "Residual Heat Removal (RHR) Suppression Pool Cooling," to allow two RHR suppression pool cooling sub systems to be inoperable for 8 hours. The amendment is consisten with NRC-approved Technical Specifications Task Force (TSTF Traveler TSTF-230-A, Revision 1, "Add New Condition B to LCC [Limiting Condition for Operation] 3.6.2.3, 'RHR Suppression Poo Cooling.'"
Energy Northwest; Columbia Gene	erating Station; Benton County, WA
Docket No	50–397.
Amendment Date	May 31, 2024.
ADAMS Accession No	ML24128A224.
Brief Description of Amendment	The amendment revised Columbia Generating Station Technical Speci fication 3.3.6.1, "Primary Containment Isolation Instrumentation," to remove the requirement that the reactor water cleanup (RWCU) system automatically isolate on manual initiation of the standby liquid control (SLC) system. The SLC system is manually actuated in response to an anticipated transient without scram event. The amendment is based on NRC-approved Technical Specifications Task Force (TSTF) Traveler TSTF–584, "Eliminate Automatic RWCU System Isolation on SLC Initiation."
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Pacific Gas and Electric Company; Diablo Canyon Nuclea	r Power Plant, Units 1 and 2; San Luis Obispo County, CA
Docket Nos	50–275, 50–323.
Amendment Date	May 29, 2024.
ADAMS Accession No	ML24099A219.
Amendment Nos	245 (Unit 1) and 247 (Unit 2).
Brief Description of Amendments	The amendments revised technical specifications to adopt Technica Specifications Task Force (TSTF) Traveler TSTF–505, Revision 2 "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b." The changes would prevent unnecessary unit shutdowns for low-risk scenarios.
Public Comments Received as to Proposed NSHC (Yes/No)	No.
PSEG Nuclear LLC; Salem Nuclear Generating	g Station, Unit Nos. 1 and 2; Salem County, NJ
Docket Nos	50–272, 50–311.
Amendment Date	May 29, 2024.
ADAMS Accession No	ML24099A157. 348 (Unit 1), 330 (Unit 2).
	1. 380 DERECT 3.30 DERECT

LICENSE AMENDMENT ISSUANCE(S)—Continued

Brief Description of Amendments

The amendments revised the Salem Nuclear Generating Station, Unit Nos. 1 and 2, Technical Specification 6.8.4.f, "Primary Containment Leakage Rate Testing Program," by replacing the reference to Regulatory Guide 1.163 with a reference to Nuclear Energy Institute (NEI) Report NEI 94-01, Revision 3-A and the conditions and limitations specified in NEI 94-01, Revision 2-A.

Public Comments Received as to Proposed NSHC (Yes/No)

Susquehanna Nuclear, LLC and Allegheny Electric Cooperative, Inc.; Susquehanna Steam Electric Station, Units 1 and 2; Luzerne County, PA

Docket Nos	50–387, 50–388.
Amendment Date	May 29, 2024.
ADAMS Accession No	ML24127A226.
Amendment Nos	288 (Unit 1), 272 (Unit 2).
Brief Description of Amendments	The amendments revised tech
•	

Public Comments Received as to Proposed NSHC (Yes/No)

hnical specifications to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-563, "Revise Instrument Testing Deficiencies to Incorporate the Surveillance Frequency Control Program," with plant specific variations.

Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX

Amendment Date	ML24120A363. 187 (Unit 1) and 187 (Unit 2). The amendments revised the Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2, Facility Operating License Nos. NPF–87 and NPF–89, respectively, to add a new license condition to allow for the implementation of 10 CFR 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power
	reactors."

Vistra Operations Company LLC; Perry Nuclear Power Plant, Unit 1; Lake County, OH

No.

50-440.

Amendment Date	May 28, 2024.
ADAMS Accession No	ML24124A016.
Amendment No	204.
Brief Description of Amendment	The amendment revised the technical specifications in accordance with
	Technical Specifications Task Force (TSTF) Traveler TSTF-264, Re-
	vision 0, "3.3.9 and 3.3.10—Delete Flux Monitors Specific Overlap
	Requirement SRs [Surveillance Requirements]." Specifically, the pro-
	posed changes delete SRs 3.3.1.1.6 and 3.3.1.1.7 which verify the
	overlap between the source range monitor and the intermediate

Public Comments Received as to Proposed NSHC (Yes/No)

Public Comments Received as to Proposed NSHC (Yes/No)

Docket No

range monitor, and between the intermediate range monitor and the average power range monitor.

Dated: June 26, 2024.

For the Nuclear Regulatory Commission.

Aida Rivera-Varona,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2024-14417 Filed 7-8-24; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-461; NRC-2024-0122]

Constellation Energy Generation, LLC; Clinton Power Station, Unit 1; Partial Site Release

AGENCY: Nuclear Regulatory Commission.

ACTION: Public meeting; request for comment.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is considering a request from Constellation Energy Generation, LLC (Constellation, the licensee) to approve the release of 172.7 acres of land to DeWitt County, Illinois,

for the Clinton Lake Marina. Constellation had recently identified that a Quit Claim Deed was executed by AmerGen Energy Company, LLC, a previous licensee for Clinton Power Station, Unit 1, (CPS) on September 17, 2003, without obtaining approval in accordance with NRC regulations. Constellation states that this property has not been impacted by CPS operations. The NRC will review the request as directed by NRC regulations. The NRC is soliciting public comment on the requested action and invites stakeholders and interested persons to participate.

DATES: The public meeting will be held on Wednesday, July 24, 2024, from 5:30 p.m. until 7 p.m. central time (CT), at