

EPA APPROVED REGULATIONS IN THE TEXAS SIP—Continued

State citation	Title/subject	State submittal/ approval date	EPA approval date	Explanation
Section 115.126	Monitoring and Recordkeeping Requirements.	March 21, 1999	April 6, 2000	Ref—52.2270(c)(104), Approved as RACT for the D/FW 1-hr ozone area only.
Section 115.127	Exemptions	March 21, 1999	April 6, 2000	Ref—52.2270(c)(104), Approved as RACT for the D/FW 1-hr ozone area only.
Section 115.129	Counties and Compliance Schedule.	March 21, 1999	April 6, 2000	Ref—52.2270(c)(104), Approved as RACT for the D/FW 1-hr ozone area only.
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Offset Lithographic Printing				
Section 115.440	Definitions	March 21, 1999	April 6, 2000	New.
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Section 115.443	Alternate Control Requirements.	March 21, 1999	April 6, 2000	Ref—52.2270(c)(104), 52.2270(c)(105) (i)(P), Approved as RACT for the D/FW 1-hr ozone area only.
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Section 115.446	Monitoring and Recordkeeping Requirements.	March 21, 1999	April 6, 2000	Ref—52.2270(c)(104), 52.2270(c)(105) (i)(P), Approved as RACT for the D/FW 1-hr ozone area only.
Section 115.449	Counties and Compliance Schedules.	March 21, 1999	April 6, 2000	Ref—52.2270(c)(104), 52.2270(c)(105) (i)(P), Approved as RACT for the D/FW 1-hr ozone area only.
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ENVIRONMENTAL PROTECTION AGENCY**40 CFR Part 52**

[FRL-6572-6]

Notice of Approval of Prevention of Significant Deterioration (PSD) Permits to Sutter Power Plant, Calpine Corporation (NSR 4-4-4, SAC 98-01), South Point Power Plant, Calpine Corporation (NSR 4-4-4, AZ 98-01), and the La Paloma Power Plant, La Paloma Generating Company (NSR 4-4-4, SJ 98-01)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final action.

SUMMARY: Notice is hereby given that the EPA issued PSD permits to the following applicants:

(1) The Sutter Power Plant, granting approval to construct two combustion turbine generators with waste heat recovery steam generators producing a total of 500 megawatts. The permit became effective on December 2, 1999 and includes the following emission

limits: NO_x at 2.5 ppm (maximum 19 lbs/hr, normal operation), CO at 4.0 ppm (maximum 34.3 lbs/hr, normal operation), and PM₁₀ at 11.5 lbs/hr.

(2) The South Point Power Plant granting approval to construct two combustion turbine generators with waste heat recovery steam generators and associated equipment producing a total of 500 megawatts. The permit became effective on May 24, 1999 and includes the following emission limits: NO_x at 3.0 ppm (maximum 24 lbs/hr), CO at 10 ppm (maximum 158.3 lbs/hr), and PM₁₀ at a maximum of 22.8 lbs/hr.

(3) The La Paloma Power Plant granting approval to construct four combustion turbine generators with waste heat recovery steam generators and associated equipment producing a total of 1048 megawatts. The permit became effective on July 27, 1999 and includes the following emission limits: NO_x at 2.5 ppm (maximum 17.3 lbs/hr), CO at 6 ppm (maximum 25.3 lbs/hr) at loads above 221 megawatts and 10 ppm (maximum 34.1 lbs/hr) at loads at or below 221 megawatts, and SO₂ at 89.5 lbs/day for each gas turbine.

DATES: The PSD permits are reviewable under section 307(b)(1) of the Clean Air Act only in the Ninth Circuit Court of Appeals. A petition for review must be filed by June 5, 2000.

FOR FURTHER INFORMATION CONTACT:

Copies of the permits are available for public inspection upon request; address request to: Steven Barhite (AIR-3), U.S. Environmental Protection Agency, Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 744-1260.

SUPPLEMENTARY INFORMATION: Best Available Control Technology (BACT) requirements at all three facilities include dry low NO_x burners and Selective Catalytic Reduction for the control of NO_x emissions, low sulfur fuels for the control of SO₂ and PM₁₀ emissions, and good combustion design and operation for the control of PM₁₀, CO, and VOC emissions. In addition, the Sutter and La Paloma facilities will utilize an oxidation catalyst to control CO emissions. Air quality impact modelling was required for NO_x, SO₂, CO and PM₁₀. Continuous emission monitoring is required for NO_x and CO and all three sources are subject to New Source Performance Standards, Subparts A and GG.

Dated: March 24, 2000.

David P. Howekamp,

Director, Air Division, Region 9.

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