

Commenters filing electronically should not make a paper filing. Commenters that are not able to file electronically must send an original and 14 copies of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426.

Users interested in receiving automatic notification of activity in this docket may do so through eSubscription (at <http://www.ferc.gov/docs-filing/esubscription.asp>). In addition, all comments and FERC issuances may be viewed, printed or downloaded remotely through FERC's Web site using the "eLibrary" link and searching on Docket Number IC09-587. For user assistance, contact FERC Online Support (e-mail at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or call toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659).

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 502-8415, by fax at

(202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The FERC uses the FERC Form No. 587 ("Land Description (Public Land States/Non-Public Land States (Rectangular or Non-Rectangular Survey System Lands in Public Land States))"; OMB Control Number 1902-0145) to collect information required by the statutory provisions of Section 24 of the Federal Power Act (FPA), (16 U.S.C. 818). Applicants proposing hydropower projects, or changes to existing projects located on lands owned by the United States are required to provide a description of the U.S. lands affected, to the Commission and Secretary of Interior. FERC Form No. 587 consolidates the information required, and identifies hydropower project boundary maps associated with lands of the United States. The Commission verifies the accuracy of the information supplied and coordinates with the Bureau Land of Management State Offices (BLM), so the U.S. lands can be

reserved as hydropower sites and withdrawn from other uses. (When the filer submits the FERC-587, the filer is also required to submit exhibit drawings (e.g., on aperture cards and/or electronic files). The FERC-587 serves as a 'table of contents' for the federal lands that are shown in the drawings. The reporting requirements and burdens related to the preparation and submittal of the actual drawings are included, as appropriate, in: FERC-512 (Application for Preliminary Permits; OMB Control No: 1902-0073), FERC-500 (Application for License/Relicense for Water Projects with Greater than 5 MW Capacity; OMB Control No. 1902-0058), and FERC-505 (Application for License/Relicense for Water Projects with Less than 5 MW Capacity; OMB Control No. 1902-0115).

**Action:** The Commission is requesting a three-year extension of the current expiration date for the FERC-587.

**Burden Statement:** Public reporting burden for this collection is estimated at:

FERC Data collection	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1) × (2) × (3)
FERC-587 .....	250	1	1	250

The total estimated annual cost is \$12,500 (250 hours at \$50/hour). The estimated annual cost per respondent is \$50. [These figures are based on the estimated median salary (adjusted for inflation) for a civil engineering technician, from the Bureau of Labor Statistics, Occupational Employment Statistics.]

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct

and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology,

e.g. permitting electronic submission of responses.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-753 Filed 1-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13298-000]

#### Alaska Village Electric Cooperative; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 8, 2009.

On October 9, 2008, Alaska Village Electric Cooperative filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Port Clarence Hydrokinetic Project (Port Clarence), located in Port Clarence, within an Unorganized Borough, between the communities of Teller and Brevig

Mission, Alaska. The project uses no dam or impoundment.

The proposed Port Clarence project would consist of: (1) 2 proposed submerged Ocean Renewable horizontal axis crossflow turbines, with a total installed capacity of 300 kilowatts, (2) a proposed 6.5-mile-long, 7,200/12,400-kilovolt transmission line, and (3) appurtenant facilities. The project is estimated to have an annual generation of 1.3-gigawatt-hours, which would be sold to a local utility.

**Applicant Contact:** Mr. Brent Petrie, Alaska Village Electric Cooperative 4831 Eagle Street, Anchorage, AK 99503, phone: 907/565-5358.

**FERC Contact:** Patricia W. Gillis (202) 502-8735.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13298) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

Secretary.

[FR Doc. E9-702 Filed 1-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI09-4-000]

#### Borough of High Bridge; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

January 8, 2009.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Declaration of Intention.
- b. *Docket No.:* DI09-4-000.
- c. *Date Filed:* December 22, 2008.
- d. *Applicant:* Borough of High Bridge.
- e. *Name of Project:* Lake Solitude Hydro Power Project.
- f. *Location:* The proposed Lake Solitude Hydro Power Project will be located on the South Branch Raritan River, in Hunterdon County, in High Bridge, New Jersey.
- g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Douglas Walker, Borough Administrator, 71 Main Street, High Bridge, NJ 08829; Telephone: (908) 638-6455; Fax: (908) 638-9734; e-mail: [www.dwalker@highbridge.org](mailto:www.dwalker@highbridge.org).

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or E-mail address: [henry.ecton@ferc.gov](mailto:henry.ecton@ferc.gov).

j. *Deadline for filing comments, protests, and/or motions:* February 9, 2009.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and/or interventions may be filed electronically via the Internet in lieu of paper. Any questions, please contact the Secretary's Office. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Please include the docket number (DI09-4-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed Lake Solitude Hydro Power Project will include: (1) An existing dam consisting of a 500-foot-long earth embankment and a 188-foot-long, 42-foot high masonry spillway; (2) a proposed 78-inch-diameter, 500-foot-long steel penstock; (3) an existing powerhouse which will contain a turbine with a maximum output of 500-kW; (4) proposed transmission lines

which will be connected to a downstream industry; and (5) appurtenant facilities. The power from the proposed project will be sold to a downstream industry. The proposed project will not occupy any tribal or federal lands.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link, select "Docket#" and follow the instructions. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3372, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and/or "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to