

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-15267 Filed 6-16-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-73-000, *et al.*]

Tractebel Property Management, Inc., *et al.*; Electric Rate and Corporate Filings

June 9, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Tractebel Property Management, Inc.

[Docket No. EG03-73-000]

Take notice that on June 5, 2003, Tractebel Property Management, Inc. (TPMI), a Delaware corporation with its principal place of business in Houston, Texas, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

TPMI states that it will provide operating and maintenance services to a 350-MW power generation facility located in Ennis, Texas (the Facility). The Facility will generate electricity that will be sold into the wholesale power market of the Electric Reliability Council of Texas.

Comment Date: June 26, 2003.

2. California Independent System Operator Corporation

[Docket No. ER01-836-004]

Take notice that on June 5, 2003, the California Independent System Operator Corporation (ISO) submitted a filing in compliance with the Commission's May 6, 2003 Order issued in Docket No. ER01-836-000, 103 FERC ¶ 61,132.

The ISO states that it has also served copies of this filing upon all entities that are on the official service list for the docket.

Comment Date: June 26, 2003.

3. Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC, and, NRG Power Marketing Inc.

[Docket No. ER03-563-008]

Take notice that on June 4, 2003, Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC (collectively Applicants) and NRG Power Marketing Inc., tendered for filing Second Revised Cost of Service Agreements among each of the Applicants, NRG Power Marketing Inc., as agent for each Applicant, and ISO New England Inc.

Applicants state that the purpose of the filing is to permit Applicants to recover certain costs and expenses they incur in connection with escrow and trust agreements entered into pursuant to the Commission's Orders, issued March 25 and April 25, 2003 in Docket No. ER03-563-000. Applicants state that they have provided a copy of this filing to ISO-NE on the date of filing and to each person designated on the official service list compiled by the Secretary in this proceeding.

Comment Date: June 25, 2003.

4. Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC, and NRG Power Marketing Inc.

[Docket No. ER03-563-009]

Take notice that on June 5, 2003, Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC (collectively Applicants) and NRG Power Marketing Inc., tendered an Errata Filing to their Compliance filing submitted on May 28, 2003 in Docket No. ER03-563-006.

Applicants states that they have provided a copy of this filing to ISO-NE, provided courtesy copies to potentially affected state regulatory authorities, and served copies of the filing to each person designated on the official service list compiled by the Secretary in this proceeding.

Comment Date: June 26, 2003.

5. Maxim Energy Partners, LLC

[Docket No. ER03-827-001]

Take notice that on June 5, 2003, Maxim Energy Partners, LLC (Maxim) filed an amendment to its application for market-based rates as a power marketer originally filed on May 6, 2003. Maxim states that the amendment pertains to the request for market-based rate authority for ancillary services. Included in this supplement is a new rate schedule to reflect said changes.

Comment Date: June 26, 2003.

6. New York State Electric & Gas Corporation

[Docket No. ER03-927-000]

Take notice that on June 5, 2003, New York State Electric & Gas Corporation (NYSE) tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's (Commission) Rule, 18 CFR 35.15, a cancellation of the Service Agreements for Network Integrated Transmission Service and the accompanying Network Operating Agreements. NYSEG requests that the Notice of Cancellation be deemed effective as of July 1, 2003 for the following Service Agreements:

Purchaser	Number ¹
Bath Electric, Gas & Water Systems	100
Village of Endicott	101
Village of Groton	102
Village of Hamilton	103
Village of Rouses Point	104
Village of Sherburne	105
Village of Silver Springs	106
Village of Castile	107
Village of Greene	108

¹ Service Agreement Number.

NYSEG states that copies of the Notice of Cancellation have been served on the customers receiving service under the Service Agreements For Network Integrated Transmission Service and Network Operating Agreements, New York Municipal Power Agency and the New York State Public Service Commission.

Comment Date: June 26, 2003.

7. Sunlaw Energy Partners I, L.P.

[Docket No. ER03-929-000]

Take notice that on June 4, 2003, Sunlaw Energy Partners I, L.P. filed a

Notice of Cancellation of Rate Schedule FERC No. 1, Revision 1, and gave notice that it no longer seeks to maintain exempt wholesale generator status.

Comment Date: June 25, 2003.

8. Northeast Utilities Service Company

[Docket No. ER03-930-000]

Take notice that on June 5, 2003, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, and Select Energy, Inc., submitted pursuant to Section 205 of the Federal Power Act and part 35 of the Commission's regulations a rate schedule modification for sales of electricity to the City of Chicopee, Massachusetts (Chicopee).

NUSCO states that a copy of this filing has been mailed to Chicopee and the regulatory commission for the Commonwealth of Massachusetts. NUSCO requests that the rate schedule modification become effective on March 1, 2003.

Comment Date: June 26, 2003.

9. DTE East China, LLC

DTE Energy Trading, Inc.

[Docket No. ER03-931-000]

Take notice that on June 5, 2003, DTE East China, LLC (DTE East China) and DTE Energy Trading, Inc. (DTE Energy Trading) submitted for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's regulations, an application (Application) for authorization by DTE East China to make sales of capacity and energy at market-based rates for resale outside of the Michigan Electric Coordinated Systems (MECS) control area; to reassign transmission capacity; to waive certain of the Commission's regulations promulgated under the FPA; and to grant certain blanket approvals under other such regulations. The Application also seeks acceptance for filing of conforming changes to the Rate Schedule FERC No. 1 of DTE Energy Trading to permit DTE East China to make sales of power at market-based rates to DTE Energy Trading for resale outside of the MECS control area.

Comment Date: June 26, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-15268 Filed 6-16-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP03-302-000CP03-303-000, CP03-304-000PF03-1-000 and CP03-301-000]

Cheyenne Plains Gas Pipeline Company, Colorado Interstate Gas Company; Notice of Status Change of Environmental Review and Expiration of Scoping Period for the Proposed Cheyenne Plains Pipeline Project

June 10, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Cheyenne Plains Gas Pipeline Company's (CPG) project in various counties of Colorado and Kansas.¹ The purpose of this Notice is to give interested stakeholders a final opportunity to submit comments on the

¹ On May 20, 2003, in Docket No. CP03-302-000, CPG's application was filed with the Commission under Section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

Cheyenne Plains Pipeline Project as we² conclude the scoping period for this project and begin writing the draft Environmental Impact Statement (EIS).

On March 14, 2003, the Commission issued a Notice of Pre-Filing Environmental Review and Scoping for the Cheyenne Plains Pipeline Project under Docket No. PF03-1-000.³ That notice announced that the FERC staff was initiating its National Environmental Policy Act (NEPA) review process on CPG's project prior to receipt of a formal application. The purpose of the NEPA Pre-filing Process is to involve landowners, government entities, and other interested parties early in the project planning and to address their issues before an application is filed with the FERC.

The EIS will discuss the environmental impacts of CPG's proposal, which involves the construction and operation of about 387 miles of natural gas pipeline and eight meter stations in Colorado and Kansas. Approximately 13 miles of the pipeline would be located on the Pawnee National Grassland in Weld County, Colorado. Colorado Interstate Gas Company (CIG) has filed a companion application that would add one new "jumper" compressor unit (at 2,443 horsepower) at its existing Cheyenne Compressor Station, which CIG states is necessary to deliver gas on the new Cheyenne Plains system.

The FERC will use the EIS in its decision-making process to determine whether the project is in the public convenience and necessity. The U.S. Department of Agriculture (USDA) Forest Service, Pawnee National Grassland will use the EIS in its decision-making process to determine whether or not to issue a Right-of-Way for occupancy of National Grassland System lands affected by the pipeline project. A general project location map is shown in appendix 1.^{4 5}

² "We," "us," and "our" refer to the environmental staff of the Office of Energy Projects.

³ The Notice of Pre-Filing Environmental Review and Scoping for this project can be viewed on the Commission's Internet Web site at the "FERRIS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to FERRIS refer to page 7 of this notice.

⁴ The appendices referenced in this notice are not being printed in the *Federal Register*. Copies are available on the Commission's Internet Web site at the "FERRIS" link or from the Commission's Public Reference and Files Maintenance Branch (see previous footnote). Copies of the appendices were sent to all those receiving this notice in the mail.

⁵ Requests for detailed maps of the facilities closest to your mailing area/property should be made to the project sponsor. Call or e-mail: Mr.

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