interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–22104 Filed 9–14–09; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-23-002]

Overland Trail Transmission, LLC; Notice of Compliance Filing

September 4, 2009.

Take notice that on August 28, 2009, Overland Trail Transmission, LLC (OTTCO) filed its Statement of Operating Conditions in compliance with the August 17, 2009 Letter Order (August 17th Letter Order) in Docket Nos. PR09–23–000 and PR09–23–001 pursuant to section 284.123(e) of the Commission's regulations. OTTCO states that it made revisions to include a statement of rates, as required by the August 17th Letter Order.

Any person desiring to participate in this proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time Friday, September 11, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–22102 Filed 9–14–09; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13234-001]

City and Borough of Sitka; Notice of Scoping Meeting and Site Visit and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

September 4, 2009.

- a. *Type of Application:* Alternative Licensing Process.
 - b. Project No.: 13234-001.
- c. *Applicant:* City and Borough of Sitka.

- d. *Name of Project:* Takatz Lake Hydroelectric Project.
- e. Location: On the Takatz Lake and Takatz Creek, approximately 20 miles east of the City of Sitka, Alaska, on the east side of Baranof Island. The project would occupy lands of the Tongass National Forest, administered by the U.S. Forest Service.
- f. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).
- g. Applicant Contact: Christopher Brewton, Utility Manager, City and Borough of Sitka, Electric Department, 105 Jarvis Street, Sitka, Alaska 99835; (907) 747–1870, e-mail: chrisb@cityofsitka.com.

h. FERC Contact: Joseph Adamson, at (202) 502–2085; or at e-mail at joseph.adamson@ferc.gov.

i. Deadline for filing scoping comments: December 8, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ferconline.asp) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

j. The Takatz Lake project would consist of: (1) A newly constructed concrete arch dam with a crest elevation of 1,052 feet mean sea level (msl), a spillway elevation of 1,040 feet msl, and a structural height of 200 feet; (2) a 30foot-high secondary saddle dam; (3) an increase in the Takatz Lake impoundment with a 740-acre surface area and a 124,000 acre-feet storage capacity at spillway elevation of 1,040 feet msl; (4) an intake structure for a 2,800-foot-long, 6.5-foot by 7-foot modified unlined horseshoe tunnel, leading to a 72-inch-diameter 1,000foot-long steel penstock; (5) a 4,000 square foot powerhouse: (6) two Francis-type generating units, having a total installed capacity of 27.6