comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail <a href="ferc.gov">FERCOnlineSupport@ferc.gov</a>, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

#### Linda Mitry,

Deputy Secretary.
[FR Doc. E4-3206 Filed 11-17-04; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 1494-251-OK]

### Grand River Dam Authority; Notice of Availability of Draft Environmental Assessment

November 9, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application for non-project use of project lands and waters at the Pensacola Project (FERC No. 1494) and has prepared a Draft Environmental Assessment (DEA) for the proposed non-project use. The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

In the application, the Grand River Dam Authority (licensee) requests Commission authorization to permit John Mullen d/b/a Thunder Bay Marina Facility to reconfigure three previously-approved but not-constructed docks at Thunder Bay Marina. The marina is located on the Duck Creek arm of Grand

Lake O' the Cherokees, the project reservoir. The DEA contains the Commission staff's analysis of the probable environmental impacts of the proposal and certain staff-identified alternatives.

The DEA is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The DEA may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the dock number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Comments on the DEA should be filed within 30 days of the date of this notice and should be addressed to Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please reference "Pensacola Project, FERC Project No. 1494–251" on all comments. Comments may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

## Linda Mitry,

Deputy Secretary.
[FR Doc. E4–3230 Filed 11–17–04; 8:45 am]
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#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. CP04-47-000, CP04-38-000, CP04-39-000, and CP04-40-000]

Sabine Pass LNG, L.P. and Cheniere Sabine Pass Pipeline Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed Sabine Pass LNG and Pipeline Project

November 12, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities in Cameron Parish, Louisiana proposed by Sabine Pass LNG, L.P. and Cheniere Sabine Pass Pipeline Company (collectively referred to as Cheniere Sabine) in the above-referenced dockets. The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

The final EIS also addresses the potential environmental effects of the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A new marine terminal basin connected to the Sabine Pass Channel that would include a ship maneuvering area and two protected berths to unload up to 300 LNG ships per year with a ship capacity ranging up to 250,000 cubic meters (m³) of LNG;
- Three all-metal, double-walled, single containment, top-entry LNG storage tanks, each with a nominal working volume of approximately 160,000 m³ (1,006,400 barrels) and each with secondary containment dikes to contain 110 percent of the gross tank volume;
- Sixteen high-pressure submerged combustion vaporizers with a capacity of approximately 180 million cubic feet per day, as well as other associated vaporization equipment;
- Instrumentation and safety systems, including hazard detection and fire response systems, ancillary utilities, buildings, and service facilities, including a metering facility;
- Packaged natural gas turbine/ generator sets to generate power for the LNG terminal; and
- Approximately 16 miles of 42-inchdiameter natural gas pipeline, two metering stations, and associated pipeline facilities including launcher and receiver facilities.

The purpose of the Sabine Pass LNG and Pipeline Project is to provide the facilities necessary to meet growing demand for natural gas in the United States by providing a reliable supply of natural gas and access to worldwide natural gas reserves.

The final EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

A limited number of copies of the final EIS are available from the Public Reference Room identified above. In addition, copies of the final EIS have been mailed to Federal, State, and local